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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company CHASE PETROLEUM COMPANY				Address 308 GULF BUILDING, MIDLAND, TEXAS			
Lease VALLEY		Well No. 1	Unit Letter L	Section 5	Township T-24-S	Range R-29-E	
Date Work Performed May 1, 1963		Pool MALAGA			County EDDY		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☒ Plugging
 ☐ Remedial Work

30-015-10223

Detailed account of work done, nature and quantity of materials used, and results obtained.

- With hole full of rotary mud used Halliburton to spot cement plugs as follows:
 - 25 sacks at Total Depth (2887')
 - 20 sacks at base of Salt (2560')
 - 20 sacks at surface casing shoe (215')

- Filled pits and leveled location. Set marker pipe in 5 sacks at surface.

Witnessed by J. M. CLARK	Position PRESIDENT	Company CHASE PETROLEUM COMPANY
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by <i>M. L. Armstrong</i>	Name <i>John Clark</i>		
Title OIL AND GAS INSPECTOR	Position PRESIDENT		
Date MAY 24 1963	Company CHASE PETROLEUM COMPANY		

N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

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WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

CHASE PETROLEUM COMPANY

VALLEY

(Company or Operator)

(Lease)

Well No. 1, in NW 1/4 of SW 1/4, of Sec. 5, T. -24-S, R. -29-E, NMPM.

Well is 680 feet from WEST line and 1650 feet from SOUTH line of Section 5. If State Land the Oil and Gas Lease No. is Patented.

Drilling Commenced April 24, 1963. Drilling was Completed April 30, 1963.

Name of Drilling Contractor: BUFFALO DRILLING COMPANY, INC.

Address: KERMIT, TEXAS

Elevation above sea level at Top of Tubing Head: 2968' K.B. The information given is to be kept confidential until NOT, 19.

OIL SANDS OR ZONES

No. 1, from NONE to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ROTARY - NO TEST to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	20#	NEW	202.2'	---	Left in Hole		Surface

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8"	215' KB	105	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

NONE

Result of Production Stimulation

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

SURFACE

2887

Rotary tools were used from SURFACE feet to 2007 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....**NONE**..... 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. DELAWARE LINE	T. Morrison.....
T. Drinkard.....	T. DELAWARE SAND	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	70	70	Sand & Caliche				
70	220	150	Red Beds & Lime				
220	503	283	Red Beds & Salt				
503	2568	2065	Salt & Anhydrite				
2568	2808	240	Lime & Anhydrite				
2808	2887	79	Sand & Shaley Sand - No Shows.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 9, 1963

Company or Operator **CHASE PETROLEUM COMPANY** Address **308 GULF BUILDING, MIDLAND, TEXAS** (Date)
Name **JOHN M. CLARK** Position or Title **PRESIDENT**