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Revised 7/1/63
(Form C-101)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Grid area for well location, with 'X' marked in the bottom left corner.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Bur. of mines

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Delta Drilling Company
(Company or Operator)

Jurnegan Point Unit
(Lease)

Well No. 1, in SE 1/4 of SE 1/4, of Sec. 5, T. 24 S., R. 25 E., NMPM.
Wildcat Pool, Eddy County.
Well is 660 feet from South line and 660 feet from West line of Section 5. If State Land the Oil and Gas Lease No. is E-7936

Drilling Commenced August 29, 1964. Drilling was Completed November 29, 1964

Name of Drilling Contractor Delta Drilling Company

Address Box 866, Odessa, Texas

Elevation above sea level at Top of Tubing Head 3883 KB

The information given is to be kept confidential unless otherwise stated

OIL SANDS OR ZONES

No. 1, from Gas Show 10,894 to 10,905
No. 2, from to
No. 3, from to
No. 4, from to
No. 5, from to
No. 6, from to

IMPORTANT WATER SANDS

O. C. C.
ARTESIA, OFFICE

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None logged to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

Table with 8 columns: SIZE, WEIGHT PER FOOT, NEW OR USED, AMOUNT, KIND OF SMOKE, CUT AND PULLED FROM, PERFORATIONS, PURPOSE. Rows include 13 3/8 and 9 5/8 sizes with weights 54.50# and 36 & 40#.

MUDDING AND CEMENTING RECORD

Table with 7 columns: SIZE OF HOLE, SIZE OF CASING, WHERE SET, NO. BAGS OF CEMENT, METHOD USED, MUD GRAVITY, AMOUNT OF MUD USED. Rows include 17 1/2 and 12 1/4 hole sizes.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 345 feet to 12,010 feet, and from feet to feet.
Cable tools were used from 0 feet to 345 feet, and from feet to feet.

PRODUCTION

Put to Producing P & A December 4, 1964

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.	Delaware	2230	T. Devonian	T. Ojo Alamo			
T. Salt.	Bone Springs	4865	T. Silurian	T. Kirtland-Fruitland			
B. Salt.	Basal Leonard	7810	T. Montoya	T. Farmington			
T. Yates	Wolfcamp	8073	T. Simpson	T. Pictured Cliffs			
T. 7 Rivers	Penn (Cisco)	8812	T. McKee	T. Menefee			
T. Queen	Penn Line	9480	T. Ellenburger	T. Point Lookout			
T. Grayburg	Atoka	10,524	T. Gr. Wash.	T. Mancos			
T. San Andres	Upper Morrow	10,723	T. Granite	T. Dakota			
T. Glorieta	Lower Morrow	10,870	T.	T. Morrison			
T. Drinkard	Barnett Shale	11,045	T.	T. Penn			
T. Tubbs	Miss. Line	11,327	T.	T.			
T. Abo	Woodford	11,570	T.	T.			
T. Penn	Devonian	11,660	T.	T.			
T. Miss			T.	T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2230	2230	Line w/thin shale strks	10870	10922	52	Sand w/shale strks
2230	4865	2635	Sand & shale	10922	11045	123	Shale w/sand strks
4865	4885	20	Line	11045	11305	260	Shale
4885	4960	75	Shale	11305	11360	55	Line & shale
4960	5195	235	Line	11360	11570	210	Line & chert
5195	5690	495	Line & shale	11570	11660	90	Shale
5690	5885	195	Shale w/line strks	11660	12010	350	Dolomite
5885	6075	190	Line				
6075	6320	245	Shale w/line strks				
6320	7282	962	Line w/thin shale strks				
7282	7345	63	Shale & line				
7345	7520	175	Line w/thin shale strks				
7520	7600	80	Shale on line				
7600	7810	210	Line w/thin shale strks				
7810	8067	257	Shale				
8067	8320	253	Sand, shale & line				
8320	9480	160	Shale w/line & sand strks				
9480	9750	270	Line w/shale & sand strks				
9750	10185	435	Line w/shale strks				
10185	10205	20	Chert				
10205	10505	300	Line w/sh, sd & chert strks				
10505	10723	218	Sand, shale & line				
10723	10813	90	Sand w/shale strks				
10813	10870	57	Shale w/sand strks				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 10, 1964

Company or Operator Delta Drilling Company

% OIL REPORTS & GAS SERVICES
Address BOX 763 MIDLAND, NEW MEXICO

Name J. L. Smith

Position or Title Agent