

# RECEIVED CONSERVATION COMMISSION Santa Fe, New Mexico

**FEB** 1 9 1965

D. C. C. ARTEBIA, OFFICE

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Depth Cleaned Out.....

Loc	AREA 640 A CATE WELL C		•	<i>→</i>				
PAUL	E. HAS	KINS	or Operat	i oc)	**************************************		HAGERMAN	
							(2020)	27E , NMPM
								County
								EAST lin
								, 19 <u>65</u>
								***************************************
								be kept confidential unti
	••••••						<b>6</b>	a representation und
				0	IL SANDS OR	ZANTEG		
No. 1 from	2 360		4			<u>-</u>		***************************************
								***************************************
	•••••••	******	······································	***************************************	No.	o, irom	to	***************************************
					RTANT WATE			
					water rose in ho			
No. 1, from	1	. <u>9.2</u> 5.0	•••••••	to	l <u>25</u> I 9 n	***************************************	feet. 50 FROM	SURFACE
								JLL
No. 4, from.	••••••	•••••••••		to	•••••••••••••••••••••••••••••••	***************************************	feet	
					CASING RECO	RD		
SIZE	WEIG PER F		NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24#		JSED	3691		-0-		SURFACE
4-1/2"	9.5#		JSED	2359	<u>'                                    </u>	19841	OPEN HOLE	OIL STRING
			<del></del>					
				The state of the s	AND CEMENT	ING BECORD	<del></del>	
SIZE OF HOLE	SIZE OF CASING	WHER SET		NO. SACES OF CEMENT	METHOD USED	d	MUD RAVITY	AMOUNT OF MUD USED
12"	8-5/8"			100	PUMP TRU	ICK		
8"	4-1/2"	2359		50	**			
				RECORD OF	PRODUCTION A	AND STIMULAT	TION	
		(Rec	ord the	Process used. No	o. of Qts. or Gal	s used interval	trented on shot	
ACIDIZE	ED WITH				ID 02,369		deaded or snot.)	
FRAC W	ITH 100	O GALL	-0N3	REFINED O	IL AND 15	00# SAND	*******************************	······
	***************************************	••••••	********	P++==+++++++++++++++++++++++++++++++++		***		
	***************************************	****. ***********	*******	******************************	***************************************	*****************************	***************************************	·
··	•••••••••••••••••••••••••••••••••••••••		••••••					
Result of Pro	oduction Stim	ulation	•••••••	NOT S	UCCESSFUL	************************		
		*************					<del>.</del>	

### CORD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach here to

### TOOLS USED

		feet to				
Cable tools we	ere used from	0feet to2,374	feet, and	I from		feet tofee
		PRODUC	TION			
Put to Produc	ing	, 19		•		
OIL WELL:	The production	during the first 24 hours was	0	bar	rels of liq	uid of which0% w
	was oil:	% was emulsion;		% water	; and	% was sediment. A.P.
	-				,	
	•					
GAS WELL:	The production	n during the first 24 hours was	M	i,C.F. pl	us	barrels
	liquid Hydroca	rbon. Shut in Pressurelbs.				
Length of Ti	me Shut in					
PLEASE	INDICATE BI	ELOW FORMATION TOPS (IN CON	ORMANC	E WITH	K GEOGR	APHICAL SECTION OF STATE):
		Southeastern New Mexico				Northwestern New Mexico
•		T. Devonian				Ojo Alamo
		T. Silurian				Kirtland-Fruitland
		T. Simpson				Pictured Cliffs
		T. McKee		······································	т.	Menefee
T. Queen		T, Ellenburger				Point Lookout
		T. Gr. Wash				Mancos
		T. Granite				Morrison
		T. DELAWARE				Penn
		т			т.	
		т				***************************************
		T				
T. Miss	•••••	TFORMATIO			1.	,
	Thickness				Thicknes	8
From	To in Feet	Formation	From	То	in Feet	Formation
0	20 20	SURFACE, CLAY & SAND		•		
20   92   3	92   72 125   33	RED BED WATER SAND				
	150 25	RED BED				
	190 40	WATER SAND & GRAVEL				
	350   150 535   1195	RED BED & GRAVEL ANHYDRITE & LIME				VATION COMMISSION
1535 20	500	SALT	-		<del></del>	DISTRICT OFFICE
	278   243 344   66	ANHYDRITE LIME & SHALE	Ne	. Copie	Requive	
li li	374 30	SAND T.D.			DIS	TRISUTION NO.
				RATOR		FUT VISHED
				ITA FE	<del></del>	+
			II 1	MOITAR	<b>\$</b>	
			STA	TE LAND	Girage	
			1 1	<b>. 6</b> . 5.		2
			FILE	NSPORT	-	
			l L	EAU OF	MINES	
				· · · ·		
			-		+	

#### ATTACH SEDABATE SHEET IF ADDITIONAL SPACE IS NEEDED

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED							
I hereby swear or affirm that the information given herewith is	a complete and correct record of the well and all work done on it so far						
as can be determined from available records.	Jarathy Devlum 2/12-65						
Company or Operator. PAUL E. HASKINS	Address 2007 WILCO BLDG.						
Name DOROTHY GOODRUM	Position or Title PRODUCTION SECRETARY						