

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Phillips Petr. Co.</u>		Lease <u>State K 2538</u>		Well # <u>1</u>	
Location of Well	Unit <u>19765 K</u> <u>19765</u>	Section <u>32</u>	Township <u>23</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor	<u>Cactus Drilling Co.</u>		Type of Equipment <u>Rotary</u>		
<u>APPROVED CASING PROGRAM</u> 13200 Feet Approved 9-14-64					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 3/4</u>	<u>48 #</u>	<u>New</u>	<u>330</u>	<u>Circ.</u>
<u>12 1/2</u>	<u>9 5/8</u>	<u>40.36 #</u>	<u>"</u>	<u>5850</u>	<u>400</u>
<u>8 3/4</u>	<u>7</u>	<u>29.26 + 23 #</u>	<u>"</u>	<u>13200</u>	<u>The back to 9 3/4"</u>
Casing Data:					
Surface _____ joints of _____ inch _____ # Grade _____					
(Approved) (Rejected) _____					
Inspected by _____ date _____					
Cementing Program					
Size of hole _____ Size of Casing _____ Sacks cement required _____					
Type of Shoe used _____ Float collar used _____ Btm 3 jts welded _____					
TD of hole _____ Set _____ Feet of _____ Inch _____ # Grade _____					
New-used csg. @ _____ with _____ sacks neat cement around shoe					
+ _____ sax _____ additives _____					
Plug down @ _____ (AM) (PM) Date _____					
Cement circulated _____ No. of Sacks _____					
Cemented by _____ Witnessed by _____					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: _____					
<u>Set on 3-4-65 Circ. back to 13200 feet</u> <u>2-3-65 Set 15' on 13200 feet 2500 + 1725 = 4225</u>					