

Phillips Petroleum Company's State Lease K-2538
DST Record

Foster ran DST #1, Morrow Formation, 11740-11821. 1" TC, 5/8" BC. Weak blow of air on initial open, slight blow of air on final open flow and died in one minute. Recovered 3240' water blanket, and 31' drilling mud with no shows. IHP 6505#, 5 minute IOP 1490#, 30 min ISIP 1962#, IOFP 1527#, 3 min FOFP 1527#, 45 min FSIP 1678#, FHP 6486#.

Foster ran DST #2, Morrow formation 11820-11950. 1" TC, 5/8" BC. Blow of air thruout test. Recovered 3320' water blanket, gas cut. 824' drilling mud, gas cut, 7556' of gas, and 120' of salt water and gas cut drilling mud. IHP 6486#, 5 minute IOP 1584#, 30 min ISIP 4923#, IOFP 1546#, 75 min FOFP 1678#, 90 min FSIP 4809#, FHP 6486#

Foster ran DST #4 Devonian 13145 to 13307', 4-1/2" DP, 5/8" BC, 1" TC, perfs 13287-13307 and 13145-13155', 3300' water blanket. Tool open 10 minutes, shut in 45 minutes. Opened 90 minutes. Weak blow air thruout test. SI 30 minutes. IFP 1796#, 45 minute SIP 3983#, FFP 2023#, FSIP 5520#. Recovered 3000' clean water blanket, 300' mud-cut water blanket, 1200' salty sulphur water. BH temp 198 deg. Water chlorides 12,000 ppm, drilling mud chlorides 3400 ppm.

(Foster DST #3 Devonian 13130 to 13307. Tool open 7 minutes and packers failed. Top Devonian 13122')

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FEB 5 1965

O. C. C.
ARTESIA, OFFICE

100-443887-100

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ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED
DATE 07-11-2001 BY 60322 UCBAW

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OPERATOR	3

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

K-2538

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name State Lease K-2538
3. Address of Operator 9th Floor Phillips Building, Odessa, Texas	9. Well No. 1
4. Location of Well UNIT LETTER K 1976 FEET FROM THE south LINE AND 1980 FEET FROM THE west LINE, SECTION 32 TOWNSHIP 23S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Wildcat (Dev.)
15. Elevation (Show whether DF, RT, GR, etc.) 3260 D.P.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

Drilled well to total depth of 13307'. Halliburton plugged back Devonian formation with 100 sacks cement 13000-13250' and 100 sacks cement 12100-12300, after DST proved Devonian unproductive. Top Devonian 13122'. Ran 5-1/2" at 12086'. Perforated Morrow 2 jet holes/foot 11700-16, 11818-24, 11900-08, 11916-20, 11948-56, 11962-70'. Tagged cement plug 12018'. P&A proposed as: Spot 50 sacks cement 12,000-11550'. Mud hole. Shoot off 5-1/2" casing 9750' & pull. Spot 50 sacks cement 9850'-9700'. Spot 25 sacks 8530-8470', top Wolfcamp 8507'. Spot 25 sacks 5875-5800'. Shoot off 9-5/8" at 1600' and pull. Spot 25 sacks 1625'-1575'. Spot 25 sacks 340-300'. Spot 10 sacks 15' to surface. Location to be shown by steel marker. Pits to be filled and location levelled and cleared of debris.

(This confirms verbal approval to P&A per W.J. Mueller to M.L. Armstrong 2-2-65)

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(Morrow perforations 11,700-11,970, swab tested 100% water)

FEB 5 1965

O. C. C.
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE AREA RESERVOIR ENGINEER DATE 2-3-65

APPROVED BY M.L. Armstrong TITLE OIL AND GAS INSPECTOR DATE FEB 5 1965

CONDITIONS OF APPROVAL, IF ANY:

the β phase of the polymer. The β phase is the more ordered phase and is characterized by a higher density and a higher melting point than the α phase. The β phase is also the more stable phase and is the one that is most commonly observed in nature. The α phase is the less ordered phase and is characterized by a lower density and a lower melting point than the β phase. The α phase is also the less stable phase and is the one that is most commonly observed in nature.

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1950, 1951, 22, 25

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Figure 1. The effect of the concentration of the *Agrobacterium* suspension on the transformation efficiency of *Agrobacterium* strains. The *Agrobacterium* strains were grown in the YEA medium for 24 h at 28 °C. The cell concentration of the strains was adjusted to 1.0 × 10⁸ cells/ml. The cell suspension was mixed with the plant tissue and the transformation efficiency was determined. The results were expressed as the mean ± SD of three independent experiments. The asterisks indicate the significant difference between the strains at the same concentration of the cell suspension.

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copy to J. H.

PHILLIPS PETROLEUM COMPANY

Deviation Record:

Phillips Petroleum Company

STATE "E-2538" No. 1

Unit K

1976' FS & 1980' FW lines,

Sec. 32, T23S, R27E

Eddy County, New Mexico

<u>DEPTH:</u>	<u>DEGREE DEVIATION:</u>	<u>DEPTH:</u>	<u>DEGREE DEVIATION:</u>
320'	3/4	5865'	1
850	1	6,130	1
1,130	4	6,530	1
1,256	3 3/4	7,090	1 1/2
1,635	3 3/4	7,451	3/4
1,950	3/4	7,980	2
2,400	3/4	8,355	1
2,745	1/4	8,760	1 1/4
3,235	1/2	9,223	1 1/2
3,735	3/4	9,723	1
4,025	1/2	10,092	1 1/4
4,465	1/4	10,538	2 1/4
4,740	2	10,950	2
5,150	1	11,335	1 1/4
5,445	1 1/2	11,816	1
		12,194	1
		12,468	1
		12,765	1
		13,025	1
		13,307'	Total Depth.

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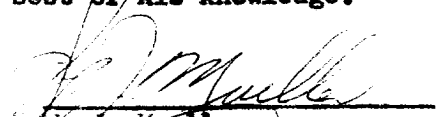
FEB 5 1965

O. O. O.
ARTESIA OFFICE

STATE OF TEXAS |

COUNTY OF ECTOR |

Before me the undersigned authority, on this day, appeared W. J. Mueller, known to be the duly authorized agent of this Company, who, upon oath, says that the foregoing is true and correct to the best of his knowledge.


W. J. Mueller

Subscribed and sworn to before me this 3rd day of February, 1965.

Notary Public in and for Ector County, Texas

T. H. McLenore

My Commission Expires: 6-1-65

