

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NOV 8 1982

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.

ARTESIA OFFICE

I.

Operator

THE DESANA CORPORATION

Address

600 Building of the Southwest, Midland, Texas 79701

Reason(s) for listing (Check proper box)

New Well

☒ Re-entry

Change in Transporter of:

Oil

☐

Dry Gas

☐

Recompletion

☐

Casinghead Gas

☐

Condensate

☐

Change in Ownership

☐

Other (Please explain)

Re-entry of Phillips Petroleum
State K 2538 #1 which was P&A
November 1965.If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE R-7372 10/20/83

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
State "AK"	1	NE BLACK RIVER Bone Spring GAS	State, Federal or Fee State	K 2538
Location				
Unit Letter	K	1976 Feet From The	South Line and	1980 Feet From The
		West		
Line of Section	32	Township	23-S	Range
		27-E		NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Co. - Trucks	4001 Penbrook, Odessa, Texas 79762	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co.	P. O. Box 1492, El Paso, Texas 79978	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	K	32
		Twp.
		23-S
		Rge.
		27-E
Is gas actually connected?	When	
Yes	11-10-82	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X			X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.			
2-16-82	2-24-82	5616' (Clean Out)			5575'			
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth			
3246' GL	Bone Spring	5496'			5410'			
Perforations					Depth Casing Shoe			
5496-5516' 1 JSPF, 21 holes					5610'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			SACKS CEMENT			
NA-Well was drilled	13-3/8	375			375			
by Phillips, P&A 1965,	9-5/8	5850			1860			
7-7/8	4-1/2	5610			300			
	2-3/8 tbg	5410						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
6999	4 hrs	3.4	64.7
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	1862	Pkr	7/64 to 11/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tom R. Cook
(Signature)

Tom R. Cook

PRODUCTION SUPERINTENDENT
(Title)November 8, 1982
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 10 1982
BY *M. H. Walker*
TITLE OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of identity.

Form C-104 must be filed for each pool in monthly

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

NOV 8 1982

Operator THE DESANA CORPORATION			Lease STATE "AK"		Well No. 1
Unit Letter K	Section 32	Township 23-S	Range 27-E	County ARTESIA, OFFICE Eddy	
Actual Footage Location of Well:					
1976 feet from the South		1980 feet from the West		Line	
Ground Level Elev. 3246	Producing Formation Bone Spring	Pool Wildcat	Dedicated Acreage: 160 Acres		

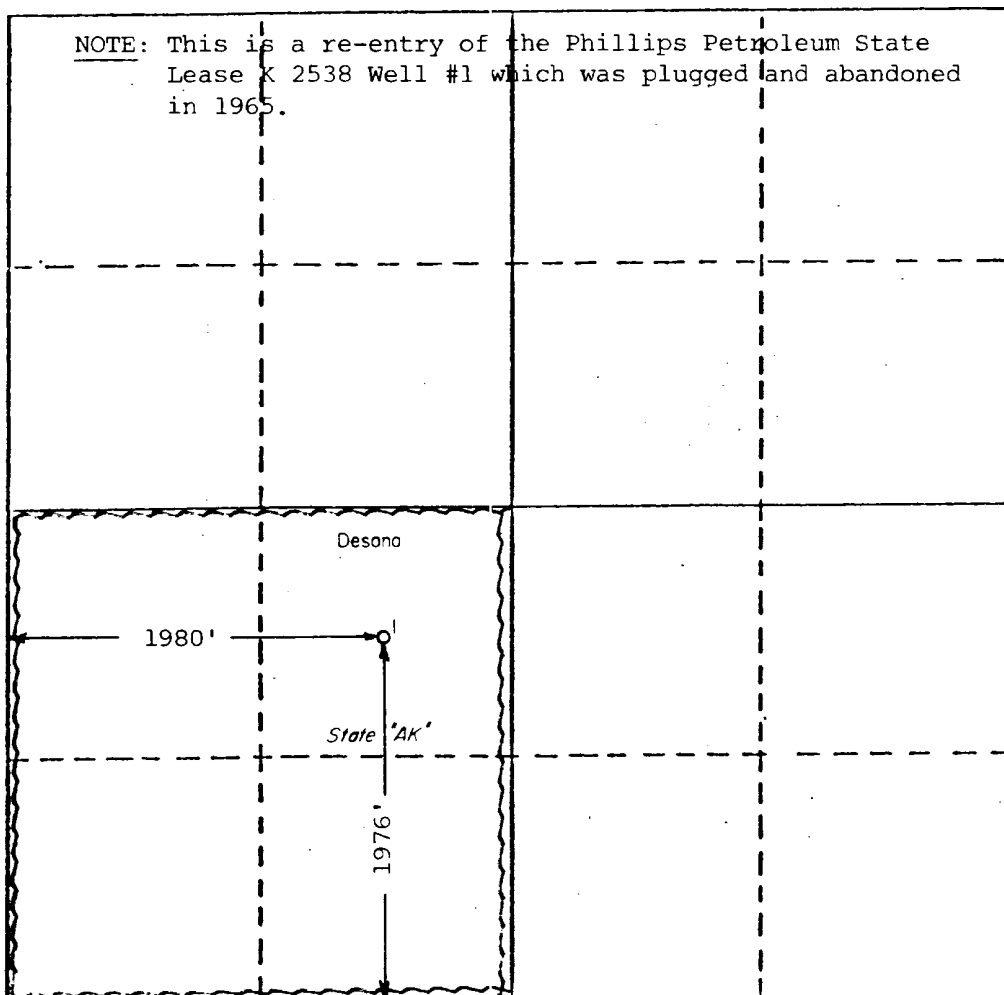
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

NOTE: This is a re-entry of the Phillips Petroleum State Lease K 2538 Well #1 which was plugged and abandoned in 1965.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Tom R. Cook

Name

Tom R. Cook

Position

Production Superintendent

Company

THE DESANA CORPORATION

Date

November 4, 1982

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0