

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

MAR 25 '88

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
K 2538

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator THE DESANA CORPORATION	8. Farm or Lease Name STATE "AK"
3. Address of Operator 3131 TURTLE CREEK BLVD., SUITE 400, DALLAS, TX 75219-5415	9. Well No. 1
4. Location of Well UNIT LETTER K 1976 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE WEST LINE, SECTION 32 TOWNSHIP 23S RANGE 27E NMPM.	10. Field and Pool or Wildcat BONE SPRING - WILDCAT
15. Elevation (Show whether DF, RT, GR, etc.) 3246' GL	12. County EDDY

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed work to permanently plug and abandon this shut-in sour gas well which has never produced.

1. Casing strings include the following:

13-3/8" set at 375' and cemented to surface with 375 sx  
9-5/8" set at 5850' and cemented with 1860 sx, currently cut off with stub at 1460' from surface  
4-1/2" set at 5610' and cemented with 300 sx, estimated top of cement at 4500' from surface

2. Perforations - from 5496' to 5516' with 21 holes in Bone Springs Formation; current total depth by wireline measure 5506' inside 4-1/2" casing.

3. Proposed Procedure - Spot a 100' cement plug from 5506' to 5406' in the 4-1/2" casing to permanently confine the perforated Bone Springs interval. Cut-off 4-1/2" casing at lowest free point estimated at 4500' and pull 4-1/2" from well. Spot a 100' cement plug in the 13-3/8" surface casing from 425' to 325' after filling the well with 9.5 ppg mud laden fluid. Fill the 13-3/8" casing with 9.5 ppg mud laden fluid and spot a 30' cement plug from 3' to 33' inside the 13-3/8" casing. Cut off the 13-3/8" casing at 3' below ground level and cement the steel well marker as required (4" O.D. X 4' above ground level with name of well and number and location permanently engraved). Plugging to commence as soon as possible when approved.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tom L. Sprinkle TITLE Division Production Manager DATE 3-21-88

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAR 25 1988

CONDITIONS OF APPROVAL, IF ANY: See Reverse Side

1. One 25 Sx Plug at 5500'
2. Cut and pull 4 1/2" @ 4500 ±
3. Load hole with mud
4. 25 Sx @ 4550 and tag
5. 25 Sx @ 2235 Top Delaware
6. 25 Sx @ 1510 and tag 9 5/8 stub
7. 25 Sx @ 385 and tag surface shoe
8. Surface plug