

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R555.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐ Shut In		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☒	DEEP-EN ☐	PLUG BACK ☐	OFF-RESRV. ☐	Other ☐ Re-Entry
2. NAME OF OPERATOR						David Fasken	
3. ADDRESS OF OPERATOR						608 First National Bank Bldg., Midland, Texas 79701	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						At surface 1980' FSL, 1980' FWL, Sec. 17, T-23-S, R-23-E	
At top prod. interval reported below						Same	
At total depth						Same	
14. PERMIT NO.				DATE ISSUED		6-16-71	
15. DATE SPUDDED				16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
11-27-71				11-30-71			
18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*				19. ELEV. CASINGHEAD		4200 GL	
20. TOTAL DEPTH, MD & TVD				21. PLUG. BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
10,180				9905			
23. INTERVALS DRILLED BY				ROTARY TOOLS		CABLE TOOLS	
0 - 10,180							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
Morrow 9685' - 9707'						No	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED	
GR-CCL						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8"		48#		277'		17-1/2"	
9-5/8"		36#, J-55		2600'		12-1/4"	
4-1/2"		11.6#		9900'		8-3/4"	
CEMENTING RECORD		AMOUNT PULLED					
250 sxs. (Shell)		None					
300 sxs. (Shell)		None					
450 sxs. (Fasken)		None					
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size and number)							
Perf. 9685' - 9707' with 4 DML charges per ft.							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
9685 - 9705				Fractured with 48,400 gals. and 34,800#			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
8-14-72		Flow				Shut In	
DATE OF TEST		HOURS TESTED		HOSE SIZE		PROD'N. FOR TEST PERIOD	
3-1-72		24		5/8"			
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HR. RATE		OIL, ERL.	
75		Pkr				880	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		Rig Fuel					
35. LIST OF ATTACHMENTS							
GR-CCL Log							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		R. F. Fournier		Agent		DATE 10-2-72	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NOTE: Formerly Shell Oil Co. Agent Unit No. 1.