	DISTRIBUTION SANTA FE FILE U.S.G.S.	REQUEST	FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Elfective 1-1-65
1.	LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE Operator	MAY JA 10:		jAS
	Barbara Fasken ARTES A. OFFICE.			
	303 West Wall A Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership XX	Venue, Suite 1901 Midlar Change in Transporter of: Oll Dry Go Casinghead Gas Conder	Other (Please explain)	
	If change of ownership give name and address of previous owner Davi	d Fasken, 608 First Nati	ional Bank Building, Mid	land, Texas 79701
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.
	Mershon "17" Fed	1 Chaves Undes	Penn State, Federa	_
	Unit Letter K ; 1980	O Feet From The South Lin	ne and 1980 Feet From	rhe West
	Line of Section 77 Tov	wnship 23-S Range	23-Е , ммрм, Е	ddy County
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which approx	ved copy of this form is to be sent)
	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	NO NO NO	Pipeline
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
	Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT			CACKE CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEFINSE	Post ID-3
				8-1-86 Chg UP
,	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OII, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Otl-Bbis.	Water - Bbls.	Gas - MCF
!	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANC	egulations of the Oil Conservation	OIL CONSERVATION COMMISSION JUL 28 1986 Original Signed By Les A. Clements	
	mmission have been complied w	ith and that the information given best of my knowledge and belief.		
	Tharles E. Mobley (Signature) Agent		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	(Title) 5-20-86 (Date)		well name or number, or transport	III, and VI for changes of owner, er, or other such change of condition.
	•	i	Canada Forms Calld must	he filed for each sool in multiply