

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Designation and Serial No.

NM-3597

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mershon "17" Federal #1

9. API Well No.

10. Field and Pool, or Exploratory Area

Eddy Undes. Penn

11. County or Parish, State

Eddy

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Barbara Fasken

3. Address and Telephone No.

303 W. Wall, Suite 1900, Midland, Texas 79701-5116 915-687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FWL, Sec. 17, T-23-S, R-23-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Casing Integrity Test  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- Propose to conduct a production casing integrity test in accordance with N.M.O.C.D. Rule 203.
- Will pressure test 4-1/2" x 2-3/8" annulus to 500 psi and hold for 30 minutes. Pressure will be recorded on a circular chart and submitted to N.M.O.C.D. and a copy of the test chart will be submitted to the BLM.
- Both the N.M.O.C.D. and BLM offices will be notified 24 hrs. prior to conducting the subject test.

Note: This well has been shut in since completion in 1972 awaiting a pipeline connection.

14. I hereby certify that the foregoing is true and correct.

Signed

Title Dir. & Operations Supt.

Date 1-29-93

(This space for Federal or State office use)

Approved by

(ORIGINAL) DAVID K. GLASS

Title FIELD SUPERVISOR

Date 2-4-93

Conditions of approval, if any: