

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-015-10413

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V-4983

7. Lease Name or Unit Agreement Name:

Tyler AVC State

7. Well No.

#1

8. Pool name or Wildcat

Undesignated Baldridge
Canyon Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4th Street Artesia, NM 88210

4. Well Location

Unit Letter J : 1700 feet from the South line and 2230 feet from the East line

Section 30 Township 23S Range 25E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3908' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: set casing <input checked="" type="checkbox"/>	

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10/27/01 - MIRU pulling unit. Spud 12-1/4" hole at 2:00PM. Drill out surface plug.

10/28-11/1/01 - Drill out cement and wood to top of 9-5/8" casing stub at 2720'.

11/2-11/6/01 - Clean out inside 9-5/8" casing to 2950', and cut off and dress top of stub.

11/7/01 - Ran 62 joints 9-5/8" 36# and 40# J-55 casing slipped over stub at 2728'. Float collar set at 2682'.

Cemented with 400 sxs P/L + 2% CaCl2 + 1/4 pps cellocel. Tailed in with 200 sxs Class C + 2% CaCl2. PD at 4:00 PM. Circ 30 sxs. WOC.

11/9/01 - WOC 38 hours. Test splice to 500#, OK.

11/10-11/16/01 - RIH with 8-3/4" bit and drill out cement and junk to 5-1/2" casing stub at 7988'.

11/19-11/26/01 - RIH with 4-5/8" bit and clean out inside 5-1/2" casing to 9009'.

11/27-11/29/01 - Dress off top of stub.

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Susan Herpin TITLE Engineering Technician DATE February 4, 2002

Type or print name Susan Herpin Telephone No. 505-748-1471

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

FEB 08 2002

APPROVED BY [Signature] TITLE _____ DATE _____

Conditions of approval, if any:

Yates Petroleum Corporation
Tyler AVC State #1
API 30-015-10413
Section 30 T23S-R25E
Eddy County, NM

Describe proposed or completed operations Continued:

11/30/01 – Ran 188 joints 5-1/2" 15.5# and 17# casing slipped over stub at 7994'. Cemented with 260 sxs 35:65:6 C + 3 pps salt + ¼ pps cellocel. Tailed in with 400 sxs Super C modified + 5% salt + 3 pps LCM-1 + ¼ pps cellocel. PD at 6:15 PM.
12/3/01 – TIH with 4-5/8" bit. WOC 60 hours.
12/4-12/7/01 – Clean out inside of 5-1/2" casing to 9013'. Have gas in hole each day.
12/8/01 – Run CBL 8900-7800'. Shows casing gap 3-5' at 8833'.
12/16/01 – Set cement retainer at 8821'. Spot 50 bbls H + .2% FL-25, squeeze to 3800#. WOC.
12/17/01 – Drilled out retainer and cement. Bottom of cement 8841'.
12/18/01-1/7/02 – Mill and fish junk to CIBP at 9580'.
1/8-1/14/02 – Drill out CIBP #1 and push to 9822'. Drill out CIBP #2 and push to 10,570'. Tag CIBP #3.
1/16/02 – Run bond log. Excellent bond to 9200' on old casing. New casing TOC 4975'.
1/17/02 – TIH with 2-7/8" tbg and packer. Set packer at 9214'.
1/18-1/20/02 – Swab test.
1/21/02 – Release equipment.

PI/Dwights PLUS on C² Scout Ticket

Date: 1/22/2002

Time: 9:14 AM

Init	Final	Init	Final	Init	Final	Init	Final	Init	Final	Init	Final
				850	1074	4812	4812		90	90	90

DST # 007

Show:		Formation:			
Interval:	9770 - 9968	BHT			
Choke:	Top:	Bottom:			
Recovery:	1	120	FT	CCM	Rec Method: PIPE
Recovery:	2	60	FT	C	Rec Method: PIPE
Mat'ls to Surface:	GAS	7	4300	MCFD	
Pressures and Times:					
Hydro	Init Flow	Final Flow		Shut-in	Open Time
Init	Final	Init	Final	Init	Final
		1807	1532	4379	3908
					480
					90
					180

Casing, Liner, Tubing

Casing	13 3/8 IN @	1059 w/	sx
Casing	9 5/8 IN @	5045 w/	sx
Casing	5 1/2 IN @	10923 w/	750 sx

Formations and Logs

Log # 1	IL	@	-
Log # 2	GR	@	-
Log # 3	AV	@	-
Log #01	PAL	@	-
Logging Co.	179962		
Log #01	SPL	@	-
Logging Co.	153759		

Top Formation	Measured Depth	Top TVD	Base Depth	Base TVD	Source	Lith- ology	Age code
DELAWARE	1790				SPL		453
BONE SPRING	4272				SPL		452
WOLFCAMP	8200				LOG		451
WOLFCAMP	8200				SPL		451
ATOKA	9790				LOG		403
MISSISSIPPIAN LM	11190				LOG		359
SILURO-DEVONIAN	11545				LOG		269

Operator Address

Street or PO Box: 1004 N BIG SPRING

City:	MIDLAND
State, Zip:	TX , 79702
Country:	USA
Phone:	9156857608
E-Mail:	

Fax:

Agent Name:

Agent Code:

Agent Remark: