District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised July 28, 2000 Submit to Appropriate District Office 5 Copies AMENDED REPORT

	me and Add	ress				<sup>2</sup> OGRID Number <b>025575</b>				
5 South	roleum 1 Fourth IM 8821		tion /	/			<sup>3</sup> Reason for Filing Code/ Effective Date  Re-entry			
PI Number		- 1	5 Pool Name				<u></u>	6 Pool Code		
0-015-10413			Dark Canyon I			Penn Gas		97207		
Property Code				* Property Name				9 Well Number		
5430					Tyler AVC	State		#1		
10 Surface	Location Section	Township Range Lot.Idn			Feet from the North/South Line		Feet from the	East/West line	County	
l or lot no.	30	238	25E		1700	South	2230	East	Eddy	
	m Hole L	<u> </u>					1	1		
or lot r.o.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Lse Code	13 Produci	ng Method Cod	ie '' Ga	s Connection Date	<sup>15</sup> C-129 Perr	mit Number	<sup>16</sup> C-129 Effective Da	te	C-129 Expiration Date	
S		F		2/13/02						
 Oi	il and Gas	Transpor	ters	<del></del>						
Transporter		19 Transporter Name & Address			and Description					
1386	48	Amoco P/L Int. Trucking			2831	833 (	Unit J	- Section 30 T23S-R25E		
regi i i i i i i redigi geni t	<del>r San Li</del> re - E		West Aver							
			nd, TX 79		202	4744	G Unit M	- Section 29 T	723S-R25E	
0070	57	i	Natural (	as Co.	2824	1/44	y Omi M	- Section 27	235 1232	
		P. O. B El Paso	ox 1492 , TX 799'	78						
									545578h	
						- On the second interest of the second of th		<b>13</b>	3.455700	
									Je.	
							- 10 CO			
						i i i		· · · · · · · · · · · · · · · · · · ·	ACCOUNTY OF THE PARTY OF THE PA	
	ed Water		Non in can I	Location and Descript	ion				Str. 28 Comment	
187	183			Section 30 T2						
	100	·								
		i				<sup>28</sup> PBTD <sup>29</sup> Perfor		rations <sup>30</sup> DHC, MC		
	ompletion	i Ďata	eady Date		<sup>27</sup> TD	<sup>28</sup> PBTD	1	ļ		
Well Co	ompletion Date	n Ďata	eady Date	1	<sup>27</sup> TD <b>10,570</b> '	²* PBTD	9255-9	921'		
Well Co	ompletion Date ntry	n Ďata		1		<sup>28</sup> PBTD	1	921'		
Well Co 25 Spud Re-en 10/27	ompletion Date ntry	n Ďata  26 Re 1/	21/02	<sup>2</sup> Casing & Tubing	10,570'	33 Depth S	<b>9255-9</b>	34 5	Sacks Cement	
Well Co 25 Spud Re-er 10/27	ompletion Date ntry 7/01 Hole Size 17-1/2"	n Ďata  2º Re  1/	21/02	<sup>2</sup> Casing & Tubing 13-3/8"	10,570'	<sup>33</sup> Depth 5	9255-9	34 (	In place	
Well Co 25 Spud Re-ei 10/27	ompletion   Date   Date   Try   Try	n Ďata  2º Re  1/	21/02	<sup>2</sup> Casing & Tubing 13-3/8" 9-5/8"	10,570'	<sup>33</sup> Depth 9 1059 2720-50	9255-9	34 §	In place In place	
Well Ce 25 Spud Re-ei 10/27	ompletion Date  ntry 7/01  1 Hole Size 17-1/2" 12-1/4" 8-3/4"	n Ďata  2º Re 1/	21/02	2 Casing & Tubing 13-3/8" 9-5/8" 5-1/2"	10,570'	<sup>33</sup> Depth 3 1059 2720-50 7988-10,	9255-9	34 (	In place	
Well Co 25 Spud Re-ei 10/27	ompletion 1 Date ntry 7/01 11 Hole Size 17-1/2" 12-1/4" 8-3/4" 12-1/4"	n Ďata  2º Re 1/	21/02	13-3/8" 9-5/8" 5-1/2" 9-5/8"	10,570'	<sup>33</sup> Depth 9 1059 2720-50	9255-9	34 (	In place In place In place	
Well Co 25 Spud Re-ei 10/27	ompletion Date  ntry 7/01  1 Hole Size 17-1/2" 12-1/4" 8-3/4"	n Ďata  2º Re 1/	21/02	2 Casing & Tubing 13-3/8" 9-5/8" 5-1/2"	10,570'	33 Depth 3 1059 2720-50 7988-10, 2728	9255-9	34 (	In place In place In place 00 sxs circ	
Well Co 25 Spud Re-er 10/2	ompletion Date ntry 7/01 17-1/2" 12-1/4" 8-3/4" 8-3/4"	n Ďata  2º Re 1/	21/02	2 Casing & Tubing 13-3/8" 9-5/8" 5-1/2" 9-5/8" 5-1/2"	10,570'	33 Depth 5 1059 2720-50 7988-10, 2728 7994	9255-9  Set  9255-9  445' 923'  923'	60	In place In place In place O sxs circ 660 sxs	
Well Co 25 Spud Re-ei 10/27	ompletion Date  ntry 7/01  1 Hole Size 17-1/2" 12-1/4" 8-3/4" 12-1/4" 8-3/4" Test Da New Oil	n Ďata  2º Re 1/	21/02	2 Casing & Tubing 13-3/8" 9-5/8" 5-1/2" 9-5/8" 5-1/2" 2-7/8"	10,570' Size	33 Depth 3 1059 2720-50 7988-10, 2728 7994 9205	9255-9  Set  145' 923'  , ,	66	In place In place In place 00 sxs circ 660 sxs	
Well Co 23 Spud  Re-ei 10/27  I. Well 35 Date ! 2/13	mtry 7/01  "Hole Size 17-1/2" 12-1/4" 8-3/4"  Test Da New Oil 3/02	n Ďata  2º Re 1/	21/02  32  33  33  34  35  36  37  37  37  38  38  38  38  38  38  38	2 Casing & Tubing 13-3/8" 9-5/8" 5-1/2" 9-5/8" 5-1/2" 2-7/8"	10,570°  Size  37 Test Date 2/15/02	"Depth." 1059 2720-50 7988-10, 2728 7994 9205	9255-9  Set  145' 923'  , ,	60	In place In place In place O sxs circ 660 sxs   ** Csg. Pressure Packer  ** Test Method	
Well Co  23 Spud  Re-ei  10/27  I. Well  35 Date 1  2/13  41 Chol  8/6	mtry 7/01  "Hole Size 17-1/2" 12-1/4" 8-3/4"  Test Da New Oil 3/02 ke Size 64"	n Ďata  20 Re 1/  1/  Ata  30 G	ras Delivery Da 2/13/02  42 Oil 0	2 Casing & Tubing 13-3/8" 9-5/8" 5-1/2" 9-5/8" 5-1/2" 2-7/8"	37 Test Date 2/15/02 43 Water 2	33 Depth 3 1059 2720-50 7988-10, 2728 7994 9205 33 Test Leng 24 hrs " Gas 1962	9255-9 Set	60 Tbg. Pressure 2290#  43 AOF	In place In place In place O sxs circ 660 sxs  ** Csg. Pressure Packer  ** Test Method Flowing	
Well Co 23 Spud  Re-ei 10/2  I. Well 35 Date 1 2/13 41 Chol 8/6  I hereby coad that the and belief.	ompletion Date  ntry 7/01  11-1/2" 12-1/4" 8-3/4" 12-1/4" 8-3/4"  Test Da New Oil 3/02 ke Size 64"	n Ďata  2º Re 1/  1/  ata  3º G	21/02  32  33  33  34  2/13/02  42 Oil  0  e Oil Conserva	2 Casing & Tubing 13-3/8" 9-5/8" 5-1/2" 9-5/8" 5-1/2" 2-7/8"	37 Test Date 2/15/02  39 Water 2	33 Depth 3 1059 2720-50 7988-10, 2728 7994 9205 33 Test Leng 24 hrs " Gas 1962	9255-9 Set	Tog. Pressure 2290#  SIGNED BY T	In place In place In place In place 00 sxs circ 660 sxs  Csg. Pressure Packer Test Method Flowing VISION IM W. GUM	
Well Co 25 Spud Re-er 10/27  1. Well 35 Date 1 2/13  41 Chol 8/6  7 Thereby cond that the ind that the indignature:	mtry 7/01  1 Hole Size 17-1/2" 12-1/4" 8-3/4" 12-1/4" 8-3/4" Test Da New Oil 3/02 ke Size 64"	n Ďata  2º Re 1/  1/  ata  3º G	21/02  32  33  33  34  2/13/02  42 Oil  0  e Oil Conserva	2 Casing & Tubing 13-3/8" 9-5/8" 5-1/2" 9-5/8" 5-1/2" 2-7/8" ate	37 Test Date 2/15/02  39 Water 2	" Depth." 1059 2720-50 7988-10, 2728 7994 9205  " Test Leng 24 hrs " Gas 962	9255-9 Set	60 Tbg. Pressure 2290# 45 AOF	In place In place In place In place 00 sxs circ 660 sxs  Csg. Pressure Packer Test Method Flowing VISION IM W. GUM	
Well Co 25 Spud Re-ei 10/27  1. Well 35 Date 1 2/13  1 Chol 8/6 1 hereby co nd that the nd belief. higharter:	mtry 7/01  The Size 17-1/2" 12-1/4" 8-3/4"  Test Da New Oil 3/02 ke Size 64" ertify that the information  12-1/4" 20:e:	n Ďata  2º Re 1/  1/  ata  3º G	21/02  32  33  33  34  2/13/02  42 Oil  0  e Oil Conserva	2 Casing & Tubing 13-3/8" 9-5/8" 5-1/2" 9-5/8" 5-1/2" 2-7/8" ate	37 Test Date 2/15/02  39 Water 2	33 Depth.; 1059 2720-50 7988-10, 2728 7994 9205 33 Test Leng 24 hrs " Gas 962 Approved by: Title:	9255-9 Set	Tbg. Pressure 2290#  SIGNED BY T	In place In place In place O sxs circ 660 sxs  *** Csg. Pressure Packer  *** Test Method Flowing  VISION  IM W. GUM R	
Well Co 25 Spud Re-er 10/27  71. Well 35 Date 1 2/13  41 Chol 8/6  7 1 hereby co and that the ind belief. Signature: Printed name Susan I	ompletion Date  ntry 7/01  1 Hole Size 17-1/2" 12-1/4" 8-3/4"  Test Da New Oil 3/02 ke Size 64" ertify that the information  12-1/4" Herpin	n Ďata  2º Re 1/  1/  ata  3º G	as Delivery Da 2/13/02  42 Oil 0  e Oil Conserva is true and coil	2 Casing & Tubing 13-3/8" 9-5/8" 5-1/2" 9-5/8" 5-1/2" 2-7/8" ate	37 Test Date 2/15/02  39 Water 2	33 Depth 3 1059 2720-50 7988-10, 2728 7994 9205 33 Test Leng 24 hrs "Gas 962 Approved by:	9255-9 Set	Tbg. Pressure 2290#  SIGNED BY T	In place In place In place In place 00 sxs circ 660 sxs  Csg. Pressure Packer Test Method Flowing VISION IM W. GUM	