

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>John D. Blake</u>		Lease <u>W J Crawford</u>		Well # <u>1</u>	
Location of Well	Unit <u>H</u>	Section <u>10</u>	Township <u>24</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor	<u>Harry Lindorf</u>		Type of Equipment		
<u>APPROVED CASING PROGRAM</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
Casing Data:					
Surface _____ joints of _____ inch _____ # Grade _____					
(Approved) (Rejected)					
Inspected by _____ date _____					
Cementing Program					
Size of hole _____ Size of Casing _____ Sacks cement required _____					
Type of Shoe used _____ Float collar used _____ Btm 3 jts welded _____					
TD of hole _____ Set _____ Feet of _____ Inch _____ # Grade _____					
New-used csg. @ _____ with _____ sacks neat cement around shoe					
+ _____ sax _____ additives _____					
Plug down @ _____ (AM) (PM) Date _____					
Cement circulated _____ No. of Sacks _____					
Cemented by _____ Witnessed by _____					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: _____					

Plugging 7-2-64, dumped in from surface Halliburton
Hole had 330 feet of water, water bailed down and ran
plugs with mud between as follows. TD 2415 - 255X,
Base Calt 1990 - 205X, top salt 1420 - 205X, and 20
5X set in and out of 10% surface pipe at 375 feet.
Ran a wood and wire plug at 400 feet. Completed 5:40 PM