

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Re-submit 45# Blm
8/2

Form C-101
Revised March 17, 1999
Instructions on back
Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

DISTRICT II
811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION
PO BOX 2088
Santa Fe, NM 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87501

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210		² OGRID Number 025575
		³ API Number 30- 015- 10490
⁴ Property Code 23177	⁵ Property Name Tortoise ASB Com.	⁶ Well No. 1

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
G	29	23S	24E		1980'	North	2250'	East	Eddy

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
⁹ Proposed Pool 1 Wildcat Morrow					¹⁰ Proposed Pool 2				

Undes. Created Creek Morrow

¹¹ Work Type Code E	¹² Well Type Code G	¹³ Cable/Rotary R	¹⁴ Lease Type Code P	¹⁵ Ground Level Elevation 3956'
¹⁶ Multiple N	¹⁷ Proposed Depth 11,300'	¹⁸ Formation Morrow	¹⁹ Contractor Not Determined	²⁰ Spud Date ASAP

²¹ Proposed Casing and Cement Program

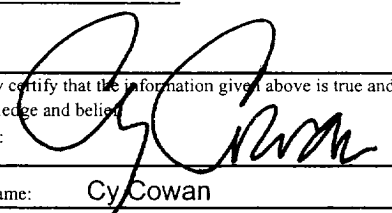
Hole Size	Casing Size	Casing weight/feet	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	48#	200'	200 sx	In Place
12 1/4"	9 5/8"	36#	3500'	900 sx	In Place
8 3/4"	5 1/2"	17#	11300'	As warranted	As warranted

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

NSL- 4808

Yates Petroleum Corporation proposes to re-enter the captioned well which was P/A'd by Shell Oil Company on May 6, 1965. We will clean out to the original TD of 11,300', run 5 1/2" casing and cement it to 6,500' with adequate cement. Will test the Morrow and all intermediate potential zones.

BOPE PROGRAM: BOPE will be installed on the 9 5/8" casing and tested daily.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION Approved by: ORIGINAL SIGNED BY TIM W. GUN DISTRICT II SUPERVISOR	
Printed name: Cy Cowan		Title:	
Title: Regulatory Agent		Approval Date: NOV 21 2002 Expiration Date: NOV 21 2003	
Date: 07/03/02	Phone: (505) 748-1471	Conditions of Approval Attached <input type="checkbox"/>	

Cement to cover all oil, gas and water bearing zones.

MEXICO OIL CONSERVATION COMI
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-4-65

All distances must be from the outer boundaries of the Section.

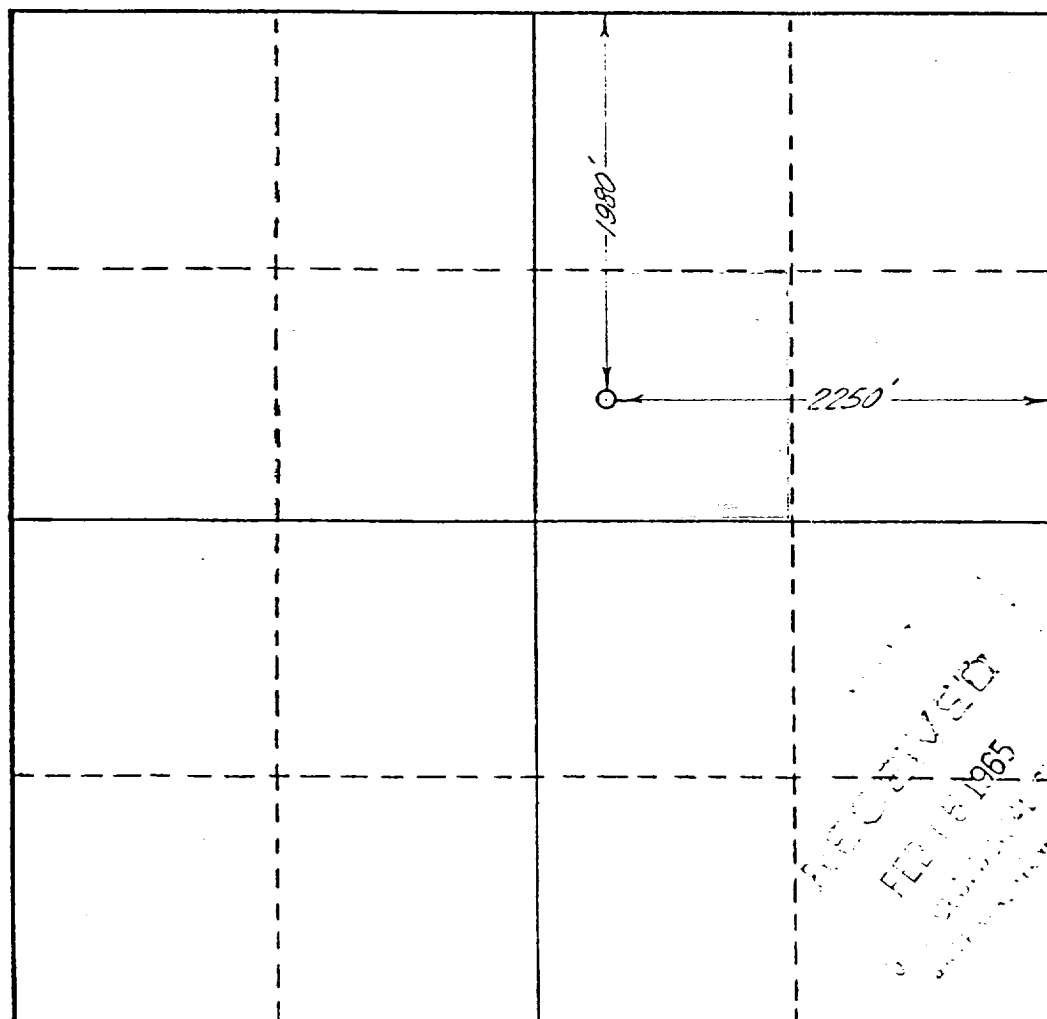
Operator Shell Oil Company			Lease China Canyon Unit		Well No. 1
Unit Letter G	Section 29	Township 23S	Range 24E	County Eddy	
Actual Footage Location of Well: 1980 feet from the north line and 2250 feet from the east line					
Ground Level Elev: not available	Producing Formation Devonian		Pool Wildcat		Dedicated Acreage 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Unitization **RECEIVED**
FEB 16 1965

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) G. C. E.

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

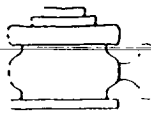
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name V. L. King
 Position Acting District Exploitation Engineer
 Company Shell Oil Company
 Date February 12, 1965

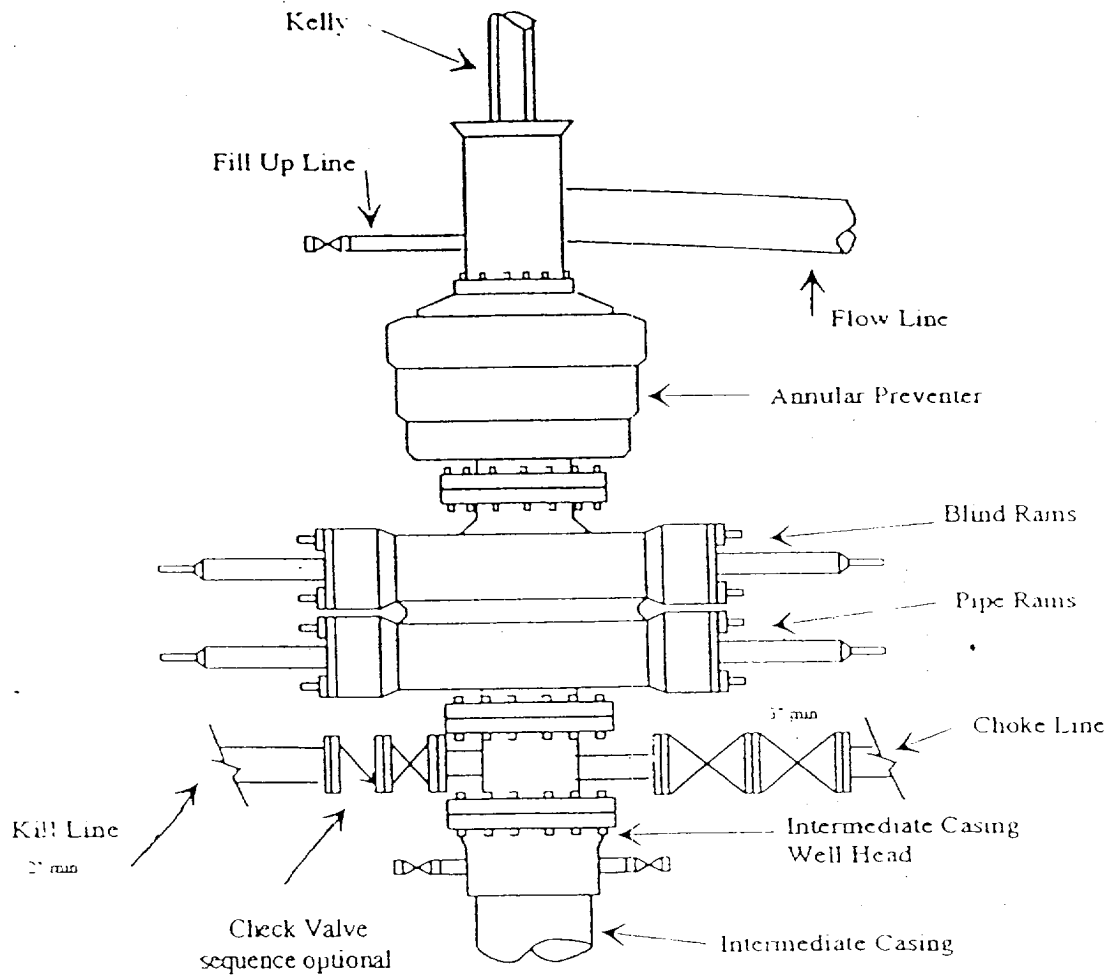
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed Feb. 9, 1965
 T. J. Chapman, Jr., Chief Surveyor
 Shell Oil Company

[Signature]



Typical 3,000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimum features

