

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

CIS  
OP

Form C-103

Revised March 25, 1999

WELL API NO.

30-015-10490

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Tortoise ASB Com

8. Well No.

1

9. Pool name or Wildcat

Wildcat Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4<sup>th</sup> Street Artesia, NM 88210

4. Well Location

Unit Letter G : 1980 feet from the North line and 2250 feet from the East line

Section 29 Township 23S Range 24E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3956' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Spud and set production casing ☒

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/5/02 - Spud at 8:30 AM. Top plug - surface to 182'.

12/6/02 - Drilled and circulated out old drilling mud to 2500'.

12/7/02 - Resumed drilling old mud at 2500'. Tagged cement at 2725'. Tagged cement retainer at 2745' down to top of retainer. Pushed and drilled on cement retainer and cemented to 2818'. Lost circulation. Pumped 70 bbls and regained partial returns. Circulated hole clean. Started drilling conventional with full returns.

12/8/02 - Pumped 25 bbls to load hole. Drilled retainer and cemented to 3098'. Circulated hole clean. Lost 40 bbls drilling.

12/11/02 - TIH to 8500' and washed to cement plug at 9347'. Drilled out of plug at 9510'. Washed down to 10,329'.

12/12/02 - TIH to 10,300'. Washed down to TD 11,700'. Circulated and conditioned hole.

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jina Huerta TITLE Regulatory Compliance Supervisor DATE December 31, 2002

Type or print name Jina Huerta

Telephone No. 505-748-1471

(This space for State use)

ORIGINAL REVIEWED BY FILE W. 6000  
DISTRICT II SUPERVISOR

APPROVED BY [Signature] TITLE [Signature]

DATE JAN 08 2003

Conditions of approval, if any:

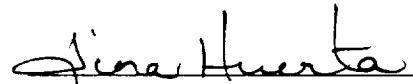
YATES PETROLEUM CORPORATION  
Tortoise ASB Com #1  
Section 29-T23S-R24E  
Eddy County, New Mexico

**Form C-103 CONTINUED:**

12/22/02 – Ran 250 joints 5-1/2" 15.5# and 17# casing set at 10,797' as follows: 38 joints N-80 SB (1629.02'), 19 joints N-80 (811.91'), 42 joints J-55 (1803.91'), 68 joints J-55 (2924.46'), 24 joints J-55 (1036.67'), 57 joints L-80 (2459.63'). Float shoe set at 10,707'. 2 – 5-1/2" short joints set at 10,664'. Cemented with 1400 sx Super "H" (yld 1.67, wt 13).

12/28-29/02 – Finished TIH with bit and scraper and 2-7/8" tubing. Tagged at 10,670'. Pulled up and circulated hole with 230 bbls 7% Super fluid.



  
Tina Huerta  
Regulatory Compliance Supervisor  
December 31, 2002