

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THIS MANNER
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC 064855

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. UNIT AGREEMENT NAME Huapache Unit
2. NAME OF OPERATOR Hanagan Petroleum Corporation	8. FARM OR LEASE NAME Huapache Unit
3. ADDRESS OF OPERATOR P. O. Box 1737, Roswell, New Mexico	9. WELL NO. 11
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FEL & 660' FNL of Section 1	10. FIELD AND POOL, OR WILDCAT Wildcat
14. PERMIT NO. 4361GR	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1-23S-22E
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 4361GR	12. COUNTY OR PARISH Eddy
	13. STATE N. Mex.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETION	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)	☐		☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☒	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)	☐		☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-24-65-Spud 8 P.M.
9-27 & 28-65-Drilled 12 1/4" hole to 620', reamed 17 1/2" to 305', ran new 44# 13 3/8" casing, set 305 with 260 sx 4% Gel, Class "C", 50% posmix, 1# floccel per sx, 12# gilsonite per sx plus 50 sx Class "C" with 2% CA CL (HOWCO). Cement circulated, circulated out 50 sx. Plug down 7:15 A.M. (9-27-65). Drilled out 12 1/4" hole to 1387, 11" hole from 1387 to 2210. Press. up 600# for 30", no press. drop.
10-1, 2 & 3-65-T.D. 2210, ran 73 jts of 8 5/8" (24# & 32#) csg. with DV tool @906', with 3 baskets below & 2 just above DV tool. Cemented w/350 sx. Class "C", 4% Gel & 1# floccel/sx / 75 sx neat 2% CA CL, didn't circ., ran temp. survey top cmt. 1025, plug down 1 PM. With DV tool @906, cmt. w/350 sx Class "C" 4% Gel & 1# floccel/sx / 75 sx neat 2% CA CL, didn't circ., ran temp. survey, top cmt. @675. Went in from top w/1", tagged top cmt. @670'. 4 stages used 1" from top: 1st - 50 sx, 4% CA CL w/2 sx. hulls, 61' fill to 609, finished 5:30 AM; 2nd stage-75 sx 6% CA CL w/3 sx. hulls, 103, fill to 506, 8 AM; 3rd stage - 75 sx 6% CA CL w/3 sx. hulls, 149' fill to 357, 10 AM; 4th stage - 100 sx 6% CA CL w/fiber, 162' fill to 195, 2:30 PM. Intermed. tied into 13 3/8" surf. set @305. TD 2210, tested 1000# for 30 mins. before drlg DV tool, no press. drop, tested 1000# for 30 mins. before drlg. out of shoe, no press drop. Drilled plug, began making new hole 1 AM-10-3-65 - WOC 48 hrs. - Summary, set 8 5/8" csg @ 2210" w/1150 sx.

18. I hereby certify that the foregoing is true and correct

SIGNED Hugh B. Hanagan TITLE Vice President DATE 10-7-65

(This space for Federal or State office use)

APPROVED BY H. L. Bellman TITLE ACTING DISTRICT ENGINEER DATE OCT 11 1965

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.