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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 23 11 47 AM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K3271
7. Unit Agreement Name
8. Farm or Lease Name James "A"
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room B-2, Phillips Bldg., Odessa, Texas
4. Location of Well UNIT LETTER 0 2006 FEET FROM THE east LINE AND 665 FEET FROM THE South LINE, SECTION 2 TOWNSHIP 22-S RANGE 30-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3191 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

B. F. McFarland Drlg. Co. spudded 26" hole 5:30 A.M., 6-13-66. Drld 26" hole to 405', on 6-15-66 set 12 joints of 20" OD 94# "A" Cond csg at 405'. Halliburton cemented with 650 sacks class A regular cement with 2% CaCl₂. Plug to 372', no returns. Went in annulus with 1-1/2" tubing, TOC in Annulus at 256'. HOWCO cemented annulus outside 20" casing in three stages: 1st: 350 sx reg cmt w/2% CaCl₂; no returns. 2nd: Dumped 3 yds pea gravel followed by 300 sx reg cmt w/2% CaCl₂, and 300 sx reg cmt w/2% CaCl₂ and 1/4# Floseal/sx; no returns. 3rd: Dumped 1-1/2 yds rack and 1 yd pea gravel followed by 75 sx reg cmt and 25 sx Calseal. Cement circulated. WOC 18 hrs, tested casing and cement with 800# for 30 minutes held okay. Reduced hole to 17-1/2" and started drilling ahead.

RECEIVED

JUN 24 1966

O. C. C.
ARTIFICIAL LIFT

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Associate Reservoir Engineer DATE 6-21-66

APPROVED BY M. L. Armstrong TITLE OIL AND GAS INSPECTOR DATE JUN 24 1966

CONDITIONS OF APPROVAL, IF ANY: