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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	K3271

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name James "A"
3. Address of Operator Room B-2, Phillips Building, Odessa, Texas	9. Well No. 1
4. Location of Well UNIT LETTER 0, 2006 FEET FROM THE East LINE AND 665 FEET FROM THE South LINE, SECTION 2 TOWNSHIP 22-S RANGE 30-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3191' DF	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Drilled 17-1/4" hole to 3657'; on 7-2-66, set 13-5/8" casing, bottom to top, as follows: 36 jts 68# J-3 A-cond. = 1442.33'; 19 jts 72# 3-80 A-cond. = 765.41'; 35 jts 72# N-80 A-cond. = 1462.01: Halliburton cemented with 2700 sx Trinity Class ALW cement w/10% DD salt saturated followed by 400 sx Trinity Class A regular cement type 2 salt saturated. Plug to 3617' with 800#, bumped with 1500#. Circulated 750 sacks cement. WOC 18 hours, tested casing with 2000# for 30 minutes, okay.

RECEIVED

SEP 14 1966

O. C. C.  
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Associate Reservoir Engineer DATE 9-2-66

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE SEP 15 1966

CONDITIONS OF APPROVAL, IF ANY: