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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSAL.)

| | | |
|---|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator Phillips Petroleum Company | | 8. Farm or Lease Name James "A" |
| 3. Address of Operator Room B-2, Phillips Building, Odessa, Texas | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER 0 2006 FEET FROM THE east LINE AND 665 FEET FROM THE south LINE, SECTION 2 TOWNSHIP 22-S RANGE 30-E NMPM. | | 10. Field and Pool, or Wildcat Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3191' DF | | 12. County Eddy |

| | |
|---|--|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

At 3657', reduced hole size to 9-7/8" and drilled to 12202'. Set 384 jts 7-5/8" 26.4# N-80 R-2 A Cond. csg at 12202', on 8-27-66. Howco cmtd 1st stage w/785 sx Class A reg cmt w/30% DD followed by 450 sx Trinity Inferno. Plug to 12132' w/1000# bumped w/2000#. Opened DV collar at 6488' w/1200#, pmpd in 200 bbls mud, no returns. WOC 9 hrs, Survey TOC @ 4865' out side 7-5/8" csg, showing cement continuous to stage collar. Set Howco DM retainer at 6450', cemented thru DV collar at 6488' w/1058 sx Class A cmt w/10% DD. Max and holding press 3500#. WOC 18 hrs, drld cmt, retainer and DV collar, ran bit to 6530'. Set Howco RTTS tool at 6450', pressured DV collar, did not hold. Set RTTS at 6360'. Displaced 150 sx Trinity Inferno into formation, Mixed and spotted 100 sx Trinity Inferno w/1# Tufplug 1/2 sx and 100 sx Inferno neat squeezed 112 sx into formation. Max and holding press 4500#. WOC 10 hrs, WIH w/bit, drld cmt 6350-6488'. Press csg to 4000#, did not hold. Set RTTS @ 6540', tested csg below DV collar w/4000# held ok. Set RTTS at 6340', pmpd into formation at 2 BPM at 4000#. Sqsd 290 sx Class A reg cmt into form, left 10 sx in csg, maximum and holding pressure 4500#. Held press 8 hrs, released RTTS and pulled tool. Drld cmt stringers 6353-6458', solid cmt 6458-88'; lowered bit to 6530', circ, COOH. Closed rams, Howco tested csg w/4000# for 30 min., held OK. WIH and started drlg ahead at 12202'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Associate Reservoir Engineer DATE 9-15-66
 APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE SEP 22 1966
 CONDITIONS OF APPROVAL, IF ANY: