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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3271

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name James "A"
3. Address of Operator Room B-2, Phillips Building, Odessa, Texas	9. Well No. 1
4. Location of Well UNIT LETTER 0 2006 FEET FROM THE east LINE AND 665 FEET FROM THE south LINE, SECTION 2 TOWNSHIP 22-S RANGE 30-E NMPM.	10. Field and Pool, or Wildcat wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3191' DF	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒ - liner
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

On November 2, 1966, set 64 joints 5 1/2" 17# Triple Seal Hydril liner bottomed at 14570' with top hung at 11882'. Halliburton cemented with 240 sx Incor SR cement mixed 5% DD and 3/10% LWL per sx. Pmpd 20 bbls mud flush and one bbl water ahead of slurry. Pumped plug down with 10 bbls water and 177 bbls mud. Plug to 14532' with 1050#, maximum press 2000#. WOC 18 hrs, WIH hole with bit, displaced mud with water. Drilled firm cement from 11559' to top of liner at 11882', circulated. Drilled cement from top of liner @ 11882' to 11900', lowered bit to 11940'. COOH. WIH with RTTS tool, tested top of liner at 11882' with 4000# for 30 minutes, OK. Tested 7 5/8" casing and BOP with 3500#, OK. COOH. WIH with bit, drilled cement 14457-532', drld shoe, and started drilling ahead in new 4 3/4" hole at 14572' on November 5, 1966.

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NOV 11 1966
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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Associate Reservoir Engineer DATE November 29, 1966

APPROVED BY W. A. Gussett TITLE OIL AND GAS INSPECTOR DATE 12/1 1966

CONDITIONS OF APPROVAL, IF ANY: