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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K 13271	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name James "A"
3. Address of Operator Room B-2, Phillips Building, Odessa, Texas		9. Well No. /
4. Location of Well UNIT LETTER 0 2006 FEET FROM THE east LINE AND 665 FEET FROM THE south LINE, SECTION 2 TOWNSHIP 22S RANGE 30-E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3191' DF		12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11-30-66, Ram Guns perforated Marrow 13768-783' with 2 jet shots per foot. On 12-2-66, started in hole to check liner perforations 13768-783'; found 7-5/8" casing collapsed at 8551'. Milled and swedged through damaged section of casing from 8551' to 8597'. Ran bit to 11916' in 5-1/2" liner (top of liner at 11882') and circulated out. Ran bit to 13913' and string reamer to top of liner. Casing and liner free of obstruction. Set Hewco CI BP at 13693'. 12-28-66, ran 350 jts. 5-1/2" casing (17# N-80 and P-110), set in re-entry sleeve at 11875' w/5000#. Opened Hewco BV collar at 11875', cemented with 260 sacks Incer "SR" 40% BD, with 3% CaCl₂ followed by 100 sacks Trinity Inferno neat. Pumped plug to 11875' with 275 bbls. water. Maximum pressure 4700#, broke to 3900# and lost circulation with last 10 bbls displacement. Rebuilt to 4200#, did not regain circulation. Closed BV collar with 5200#. Released pressure, held OK. WOC 18 hrs, ran PPCo. temperature survey, TOC at 3200'. Went in hole with bit, drilled Hewco plug at 11406', cement to 11875', Hewco BV collar and float collar to 11882', re-entry mandrel to 11885', circulated out. Drld BP at 13693', lowered to 13875'. Tested csg & BOP w/4000#, held OK. COCH w/bit.

RECEIVED

JAN 10 1967

ARTIFICIAL

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W.J. Mueller</u>	TITLE <u>Associate Reservoir Engineer</u>	DATE <u>1-10-67</u>
APPROVED BY <u>W.A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>JAN 12 1967</u>
CONDITIONS OF APPROVAL, IF ANY:		