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| 8. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Associate Reservoir Engineer 2-28-67 | 13400-08', 13413 holes. On 1-16-gals. "R-10" inhibiting at 1 1/2 BPM theorete 2.4 BPM. It | -15', 13418-20', 67, Cardinal trea ibitor, 500# "CB- agent. Flahd wit n to 4300# at san inst. SDP 3400#, 1 | 13422-24', with ated perfs with a language of the state, broke to min SIP 2400# | 2 jet heles per f 2000 gals 15% Unis acid base, 400#"CA Max press 5000# 0 4200# with acid . Swabbed and tes | oot. Total 61' and 122 el acid mixed with 12 A-1" and 200# "CAA-2" , broke to 4500# pupg on formation. Avg. inj. ted clean up. 6n 1-22-67, |
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| 8. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Associate Reservoir Engineer 2-28-67 | | | | | |
| Juelle W. J. Mueller Associate Reservoir Engineer 2-28-67 | | | | | |
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CONDITIONS OF APPROVAL, IF ANY: