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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K3271</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Phillips Petroleum Company</b> ✓		8. Farm or Lease Name <b>James "A"</b>
3. Address of Operator <b>Room B-2, Phillips Bldg., Odessa, Texas</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>0</b> <b>2006</b> FEET FROM THE <b>east</b> LINE AND <b>665</b> FEET FROM <b>south</b> <b>2</b> <b>22-S</b> <b>30E</b> THE LINE, SECTION TOWNSHIP RANGE NMPM.		10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3191 DF</b>		12. County <b>Eddy</b>

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER **Testing Morrow Zone** ☒  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 1-15-67, Ram Guns perforated Morrow zone 13246-56', 13273-81', 13292-94', 13298-304', 13309-11', 13318-20', 13330-32', 13340-42', 13346-48', 13357-59', 13366-71', 13379-82', 13400-08', 13413-15', 13418-20', 13422-24', with 2 jet holes per foot. Total 61' and 122 holes. On 1-16-67, Cardinal treated perfs with 2000 gals 15% Unisol acid mixed with 12 gals. "R-10" inhibitor, 500# "CB-1" hydrofluoric acid base, 400# "CAA-1" and 200# "CAA-2" clay deswelling agent. Flwd with 81 bbls brine. Max press 5000#, broke to 4500# pumpg at 1 1/2 BPM then to 4300# at same rate, broke to 4200# with acid on formation. Avg. inj. rate 2.4 BPM. Inst. SDP 3400#, 10 min SIP 2400#. Swabbed and tested clean up. On 1-22-67, flwd 24 hrs, 3/8" choke, FTP 270#, gas at rate of 1293 Mcf/day, 4 BW.

RECEIVED

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>W. J. Mueller</b>	TITLE <b>Associate Reservoir Engineer</b>	DATE <b>2-28-67</b>
APPROVED BY <b>W. A. Gressett</b>	TITLE <b>Oil and Gas Supervisor</b>	DATE <b>MAR 2 1967</b>
CONDITIONS OF APPROVAL, IF ANY:		