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NEW MEXICO OIL CONSERVATION COMMISSION

JAN 8 1973

O. C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	K-3271

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name James "A"
3. Address of Operator Room 711, Phillips Building, Odessa, Texas 79761	9. Well No. 1
4. Location of Well UNIT LETTER 0, 2006 FEET FROM THE east LINE AND 665 FEET FROM THE south LINE, SECTION 2 TOWNSHIP 22-S RANGE 30-E NMPM.	10. Field and Pool, or Wildcat Cabin Lake
15. Elevation (Show whether DF, RT, GR, etc.) 3191' DF	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Re-test Morrow zone

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose testing Morrow zone to establish productivity. If commercial, will dually complete well with current Cabin Lake Strawn zone.

Morrow presently temporarily abandoned below Baker Model N pkr w/DR plug in place, set at 12,526'. Will unlatch Strawn tbg from production packer at 12,107', pull all down hole equipment. Cut out Baker Model D production pkr at 12,107'. Run tbg w/anchor seal assy. tbg seal receptacle and PSI sleeve in closed position, reverse hole clean to Model N pkr at 12,526'. Set blanking plug in the tbg seal receptacle, push out expendable plug from pkr at 12,526', latch tbg in packer. Test Morrow perms 13,246-13,424'. If commercial, dually complete well in Morrow and Strawn zones. Take packer leakage tests.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE 1-4-73

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE JAN 8 1973

CONDITIONS OF APPROVAL, IF ANY: