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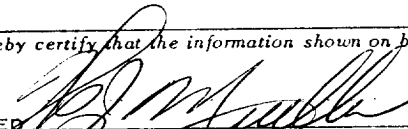
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Form C-105
Revised 1-1-65

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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. K-3271	

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER _____						8. Farm or Lease Name James "A" #1	
2. Name of Operator Phillips Petroleum Company						9. Well No. 1	
3. Address of Operator Phillips Building, Odessa, Texas						10. Field and Pool, or Wildcat Undesignated (Morrow)	
4. Location of Well UNIT LETTER 0 LOCATED 2006 FEET FROM THE East LINE AND 665 FEET FROM THE South LINE OF SEC. 2 TWP. 28S RGE. 30E NMPM						12. County Eddy	
15. Date Spudded 6-13-66	16. Date T.D. Reached 11-16-66	17. Date Compl. (Ready to Prod.) 1-25-73	18. Elevations (DF, RKB, RT, GR, etc.) 3191' DF	19. Elev. Casinghead —			
20. Total Depth 14923'	21. Plug Back T.D. 13530	22. If Multiple Compl., How Many —	23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	24. Producing Interval(s), of this completion — Top, Bottom, Name Morrow top 13246' bottom 13424'			
25. Was Directional Survey Made No						26. Type Electric and Other Logs Run Induction—ES and GR—Acoustic	
27. Was Well Cored No						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED
20"		94	405	26"	1675 sx 2% CaCl—Circ.		0
13-3/8"		72-68	3657	17-1/2"	2700 sx 10% DD, 400 Reg.		0
7-5/8"		26.4	12202	9-7/8"	785 sx 30% DD, 450 Neat, 1035 sx 10% 0		0
5-1/2"		17	11882(*liner)	8-3/4"	240 sx 40% DD, 100 Neat		0
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	11882	14570	240				
31. Perforation Record (Interval, size and number) 13246-56', 10', 20 holes (3/16" jet) 13273-81', 8', 16 holes (3/16" jet) 13292-94', 2', 4 holes (3/16" jet) 13298-304', 6', 12 holes " Perforation Record continued on reverse side.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 13246-424 AMOUNT AND KIND MATERIAL USED 2000 gals 15% Unisol Acid			
33. PRODUCTION Date First Production 1-25-73 Gas Well ☒ Production Method (Flowing, gas lift, pumping — Size and type pump) flowing Well Status (Prod. or Shut-in) Shut-in							
Date of Test 2-1-73	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate —CAOP—	Oil — Bbl.	Gas — MCF 1845	Water — Bbl.	Oil Gravity — API (Corr.) gas — .590	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By D.E. Simpson	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED 				TITLE Senior Reservoir Engineer		DATE 2-5-73	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Morrow _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	310	310	Redbed, Sand				
310	977	667	Anhydrite, Gyp				
977	3778	2801	Anhydrite, Gyp, Salt				
3778	4960	1182	Anhydrite, Lime, Sand				
4960	7690	2730	Lime, Shale, Sand				
7690	8142	452	Lime, Sand				
8142	12913	4771	Lime, Shale				
12913	13064	151	Lime, Shale, Chert				
13064	14248	1184	Lime, Shale				
14248	14624	376	Lime, Shale, Chert				
14624	14826	202	Lime, Shale				
14826	14923	97	Lime, Dolomite				
TD							

Perforation Record Continued (Item 31)

13309-11', 2', 4 holes (3/16" jet)	13379-82', 3' = 6 holes
13318-20', 2', 4 holes (3/16" jet)	13400-08, 8' = 16 holes
13330-32', 2', 4 holes	
13413-15', 2' = 4 holes	
13418-20', 2' = 4 holes	
13422-24', 2' = 4 holes	
13340-42', 2' = 4 holes	
13346-48', 2' = 4 holes	
13357-59', 2' = 4 holes	
13366-71', 5' = 10 holes	