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DISTRIBUTION				
SANTA FE				
FILE	1	V		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
IMANSPORTER	GAS	1	1	
OPERATOR			1	
PRORATION OFFICE				

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

$\Box$	ILE		1	V	•	AND			
	u.s.g.s.		╁—	<b>├</b>	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL	-RAECEIVED		
	AND OFFICE			1					
	TRANSPORTER	OIL	<del> </del>	<del> </del>			FFR 9 1072		
-		GAS	+-				,		
-	OPERATOR		++-				f		
. i	PRORATION OF	FICE	ــــــ	1			ARTOL		
1	Phillips Pe	etrole	מתנו	Comr	nanv<		7775		
+	ddress	01010		00					
		d ldin	ים ו	Room	n 711, Odessa, Texas 797	761			
+	Reason(s) for filing	(Check	prope	r box)		Other (Please explain)			
- 1	New Well				Change in Transporter of:		•		
	Recompletion	$\overline{\mathbf{x}}$			Oil Dry Gas	; <u> </u>			
- 1	Change in Ownersh	الم			Casinghead Gas Condens	sate			
L									
1	change of owner	rship gi	ve ne	me					
a	nd address of pre	evious o	wner						
	ESCRIPTION (	OF WE	T.T. A	AND I	LEASE		egse Lease No.		
· <u>.</u>	Lease Name	01 1783			Well No. Pool Name, mercang .				
	James "A"	£			1 Undesignated (	(Morrow) Gas   State, Fee	deral or Fee State K3271		
-	Location								
-	Unit Letter	0		200	O6 Feet From The east Line	e and 665 Feet Fr	om The south		
}	Unit Letter		'		-	_	Edda- Canatu		
	Line of Section	2	2	Tot	wnship 22-S Range	30-E , NMPM,	Eddy County		
Ļ									
<b>I</b> . 1	DESIGNATION	OF TR	ANS	POR	TER OF OIL AND NATURAL GA	S	pproved copy of this form is to be sent)		
	Name of Authorize	d Transp	orter	of Oll	or Condensate	Address (Give dudress to which o	pp,0000 0-2, -, -, -, -		
l i						Give address to which a	proved copy of this form is to be sent)		
1	Name of Authorize						Address (Give address to which approved copy of this form is to be sent)		
-	El Paso Nat	atural Gas Company				Box 1492, El Paso, Texas Is gas actually connected? When			
ı	Ii well produces o	il or liqu	ids,		Unit Sec. Twp. Rge.	Mer	2-15-73		
	give location of to	ır.ks.				ges			
1	f this production	is com	ming	led wi	th that from any other lease or pool,	give commingling order number:			
v.	COMPLETION	DATA				New Well Workover Deeper	DISC DOCUMENT		
ſ			Com	nleti	. 022000		•		
-	Designate T	ype or	Con	pieci	011 = (A7)   X	Total Depth	P.B.T.D.		
	Date Spudded				Date Compl. Ready to Prod.		13,530! Tubing Depth		
	6-13-66				1-25-73	14,923' Top Oil/Gas Pay	Tubing Depth		
	Elevations ( $DF$ , $R$	RKB, RT.	, GR,	etc.;	Name of Producing Formation	i '	10 517		
	3191' DF				Morrow	13,246	12,547 Depth Casing Shoe		
	Perforations						14.570' (Liner, top at		
		13,	246.	-424	THOMAS CASING AN	D CEMENTING RECORD	11,882')		
						DEPTH SET	SACKS CEMENT		
		E SIZE	<u> </u>		CASING & TUBING SIZE	405	1675		
	26"				20"	3657	3100		
	17-1/2"				7-5/8"	12202	2320		
	9-7/8"				5-1/2" Liner	11882-14570	360		
	8-3/4"					ofter recovery of total volume of log	d oil and must be equal to or exceed top allo		
V.	TEST DATA A	AND RE	EQUI	EST I	FOR ALLOWABLE (Test must be able for this d	lepth or be for full 24 hours)			
	OIL WELL	II. WELL ate First New Oil Run To Tanks   Date of Test				Producing Method (Flow, pump, gas lift, etc.)			
	Date : Itst New C	)11							
	Length of Test				Tubing Pressure	Casing Pressure	Choke Size		
	Leudtu or 1881								
	Actual Prod. Dur	Ing Test			Oil-Bbis.	Water-Bbis.	Gas - MCF		
	Actual Prod. Du.	q . co.							
	OAC BUTT O			<b>a</b> 1 00	toot data 2 1 72				
	Actual Prod. Te	ee ro	/D	عملنا	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	!								
	CAOF 184	(pitot. be	ack p	•.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size Various		
	Back Pre				4696	Pkr.			
				DT 14	NCE		ERVATION COMMISSION		
VI	CERTIFICAT	E OF C	JUM	CLIA	.tcl	FEB 2	2 3 1973		
					d regulations of the Oil Conservation	APPROVED	, 19		
						11 A. Gressett			
	Commission have been compiled with and that the showledge and belief, above is true and complete to the best of my knowledge and belief.			the best of my knowledge and belief	BY				
			n	TITLE					
					n//	This form is to be filed in compliance with RULE 1104.			
	(Signature)  W. J. Mueller				1//2 1 1 16 -272	11	If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation on the well in accordance with RULE 111.		
•					1/				
						Il same taken on the Well in			
	Sentor Reservoir Engineer				All sections of this form must be filled out completely for allo able on new and recompleted wells.				
				(	(Title)	1)	vr trr and IN for chances of OWN		
	2-5-73				(Duri)	if wall name or number, of transporter, or other			
					(Date)	Separate Forms C-10	4 must be filed for each pool in multi-		
						completed wells.			