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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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APR 7 1975

5a. Indicate Type of Lease	
State ☒ N.M.	Fee ☐
5. State Oil & Gas Lease No.	
K-3271	
7. Unit Agreement Name	
8. Farm or Lease Name	
James-A "COM"	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Cabin Lake Morrow	
12. County	
Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐	CAS WELL ☒	OTHER ☐
Name of Operator		
Phillips Petroleum Company		
Address of Operator		
Room 711, Phillips Bldg. Odessa, Texas 79761		
Location of Well		
INIT LETTER	0	2,006 FEET FROM THE east LINE AND 665 FEET FROM
ME	south	LINE, SECTION 2 TOWNSHIP 22-S RANGE 30-E NMPM.

15. Elevation (Show whether DE, RT, GR, etc.)
3193' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

DRM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
ORABLY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-25-75: MI & RU Baber WS unit. Western treated down 2-3/8" tbg thru Morrow perfs 13,246-13,424' w/500 gals 7 1/2% acid. Flushed w/68 bbls 2% KCL wtr. Max press 5,000#, average press 4,000#, min 2100#, ISDP 3700#, 10 min SIP 1900#. AIR 3 BPM. Swbd 8 hrs, 51 BLW, FL 7000#.
- 2-26-75: Swbd 9 hrs, 18 BLW, 12 BAW, swbd dry.
- 2-27-75: Western treated down 2-3/8" tbg thru Morrow perfs 13,246-424' w/100,000 std cu ft nitrogen, 2000 gals 7 1/2% MS acid w/1000 std cu ft nitrogen per bbl, 6000 gals 7 1/2% MS acid w/1000 std cu ft nitrogen and 2 ball sealers per bbl. Flushed w/45 bbls 2% KCL wtr w/1000 std cu ft nitrogen per bbl. Max press 8500#, min 7150#, avg press 8300#, ISDP 5900#, 10 min SIP 5500#. AIR 7 BPM. Flowed 2 1/2 hrs, 30 BLW. Swbd 2 hrs, 45 BLW, 5 BAW, FL 7000#.
- 28-75: Swbd 12 hrs, 76 BAW, no gas, FL at 1000#.
- 1--75: Swbd 11 hrs, 42 BAW, fluid entered tbg at 4 BPH, no gas.
- 2--75: Swbd 6 hrs, 26 BAW, show gas after each run.
- 3--75: Swbd 10 hrs, 26 BAW, swbd dry. SI 14 hrs, TP 1650#.
- 75: Opened on 1" ch, unloaded 6 BAW, Swabbed 2 runs to bottom, rec 4 BAW. SI to PU. Moved out unit.
- 75: SI 24 hrs.

BOP EQUIPMENT: Series 900, 3000# WP, double, w/one set pipe rams and one set blind rams. Manually Operated. OVER

I certify that the information above is true and complete to the best of my knowledge and belief.
W.J. Mueller Sr. Reservoir Engineer DATE 4-1-75

W.A. Gressett SUPERVISOR, DISTRICT II DATE APR 7 1975

NO OF APPROVAL, IF ANY:

[illegible]