

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator	Phillips Petroleum Company	Well API No.	30-015-10806
Address	4001 Penbrook Street, Odessa, TX 79762		
Reason(s) for Filing (Check proper box)		Other (Please explain)	
New Well	<input type="checkbox"/>	Scurlock Permian (Primary)	
Recompletion	<input type="checkbox"/>	Phillips Petroleum Company (Trucks)	
Change in Operator	<input type="checkbox"/>	Alternate	
If change of operator give name and address of previous operator			

II. DESCRIPTION OF WELL AND LEASE

Lease Name	James A	Well No.	1	Pool Name, Including Formation	Cabin Lake (Morrow)	Kind of Lease	State, Federal or Fee	Lease No.	K-3271
Location	Unit Letter 0 : 2006 Feet From The East Line and 665 Feet From The South Line								
	Section 2	Township 22-S	Range 30E	NMPM	Eddy	County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Scurlock Permian Corp.		P.O. Box 4648, Houston, TX 77210				
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Llano, Inc.		921 W. Sanger, Hobbs, NM 88240				
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 2	Twp. 22S	Rge. 30E	Is gas actually connected?	When?
					Yes	2-15-73

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
					Post ID-3			
					12-31-93			
					chg LTI: PP			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/M/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
K.R. Oberle, Coordinator Operations
Printed Name
12-02-93
Date
(915) 368-1675
Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 28 1993

By SUPERVISOR, DISTRICT II

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.