

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P O BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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OPERATOR	✓	

JUL 01 '88

O. C. D.  
ARTESIA, OFFICE

API No. 30-015-10806

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No K-3271	
7. Unit Agreement Name	
8. Farm or Lease Name James A. <i>Cabro</i>	
9. Well No 1	
10. Field and Pool, or Wildcat Cabin Lake Strawn	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

11	OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER
12	Name of Operator Phillips Petroleum Company ✓		
13	Address of Operator 4001 Penbrook Street, Odessa, Texas 79762		
14	Location of Well UNIT LETTER <u>0</u> <u>2006</u> FEET FROM THE <u>east</u> LINE AND <u>665</u> FEET FROM THE <u>south</u> LINE, SECTION <u>2</u> TOWNSHIP <u>22-S</u> RANGE <u>30-E</u> NMPM		

15. Elevation (Show whether DF, RT, GR, etc.)

3193' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Test completion in the Strawn

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-04 thru  
6-28-88:

RU WSU. WIH with tubing plug, set at 12,542'. POOH, released tubing pressure, tubing bled to zero. Loaded tubing with potash brine, tubing didn't hold. Checked sliding sleeve to be sure it was closed all the way, ck'd ok. Swbd fluid to 6500'. SD 24 hrs. Swbd to 8300', 95 bbls in 24 hrs. Retrieved tbg plug, reset and test to 900#, tested ok. Swbd to 8200' (33 bbls). Opened sliding sleeve at 12,466'. Swbd back 40 bbls of fluid, 30# blow on tubing, 100# on casing, small show of oil. 6-23-88: Bled well down, removed wellhead, installed BOP, attempted to unlatch from on/off tool, could not. pumped 80 bbls 2% KCL water via tubing in attempt to circulate well to check if sliding sleeve opened. Pumped 181 bbls 2% KCL water via annulus, circulation thru tubing. Swbd back load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. J. Mueller* TITLE Engineering Supervisor, Reservoir DATE 6-30-88

APPROVED BY Mike Williams TITLE Oil & Gas Inspector DATE JUL 21 1988

CONDITIONS OF APPROVAL, IF ANY: