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SANTA FE, NEW MEXICO 87501

**STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT**

Form C-116 SPECIAL
Revised 10-1-78

GAS-OIL RATIO TESTS

JUL 12 '88

Operator		Pool		Cabin Lake (Strawn)			O. C. D.	County						
Phillips Petroleum Company				Attn: L. M. Sanders				Eddy						
Address 4001 Penbrook Odessa, Texas 79762		TYPE OF TEST - (X)		DATE OF TEST		CHOKE SIZE	T.B.G. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS					
LEASE NAME		WELL NO.		LOCATION			PROD. DURING TEST	GAS - OIL RATIO CU.FT/BBL	Special ☒					
				U	S	T				R	WATER BBL'S.	GRAV. OIL	OIL BBL'S.	GAS M.C.F.
James "A" Corn		1	0	2	22	30	-	0	24	379	38.3	84.2	1081	12832

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60°F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

 W. J. Mueller
(Signature)

Engineering Supervisor Reservoir
(Signature) (Title) (915) 367-1488
July 11, 1988 (Date) (Sanders)