

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-10806
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	K-3271
7. Lease Name or Unit Agreement Name	JAMES A
8. Well No.	1
9. Pool name or Wildcat	CABIN LAKE (STRAWN)
10. Elevation (Show whether OF, BGP, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	4. Well Location Unit Letter 0 : 665' Feet From The SOUTH Line and 2006' Feet From The EAST Line Section 2 Township 22S Range 30E NMPM EDDY County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: SET CIBP AND ACIDIZE <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-28-95 RU DDU BLEED WELL DOWN TO FRAC TANK. KILL WELL WITH PRODUCED WATER. ATTEMPT TO UNLATCH 2-3/8" PROD. TBG. FROM TBG. RECEPTICAL AT 12473'. NO SUCCESS. SION.

3-29-95 RU ROTARY WIRELINE. WIH AND RAN FREEPOINT SURVEY. FREEPOINT INDICATES TBG. FREE AT 12458'. POOH W/FREEPOINT. WIH WITH CUTTER & CUT 2-3/8" TBG. AT THIS POINT. RD WIRELINE. COOH W/2-3/8" PROD. TBG. SION.

3-31-95 PU 5-1/2" CASING SCRAPER ON NEW 2-3/8" TBG & WIH TO 12400'. POOH W/BIT & CSG. SCRAPER ON 2-3/8" TBG. SION.

4-1-95 WIH & RAN 300' GAMMA RAY TIE IN LOG. SET 5-1/2" CIBP @ 12400'. COOH W/WIRELINE. RUN 4500' TBG FOR KILL STRING.

4-3-95 POOH W/KILL STRING. WIH W/BAKER MODEL A2 LOCSET PROD. PACKER ON 2-3/8" TBG & SET PACKER @ 12300'. TEST CIBP TO 1000# PSI. OK. SION.

4-4-95 SWAB. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE REGULATION SPECIALIST DATE 5-10-95

TYPE OR PRINT NAME L. M. SANDERS TELEPHONE NO. 915/368-1488

(This space for State Use) ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 24 1995

4-4-95 RU to swab. Starting FL @ 100'. Swabbed 170 BW. 160 BLW to recover.

4/5/95 Bleed well to frac tank. Well started flowing. All LW recovered.
SION.

4/6/95 Open well to frac tank and unload 35 bbls. liquids. RD DDU.

4/21/95 Well produced 17 BO, 3 BW & 345 MCFG in 24 hours. Complete drop from report.