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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Free <input checked="" type="checkbox"/>
1. Name of Operator Mobil Oil Corporation		7. Unit Agreement Name
2. Address of Operator P. O. Box 633, Midland, Texas 79701		8. Farm or Lease Name Pardue
3. Location of Well UNIT LETTER <u>N</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>23 S</u> RANGE <u>28 E</u> NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 3095.2 Ground		10. Field and Pool, or Wildcat Wildcat
12. County Eddy		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

January 26, 1967 Howco squeezed Strawn perfs (11,220-235) w/50x TIN cement, displ to pkr, Max Press 4400. McCullough Tool Co tagged cement in 2-3/8" tbg @ 11,171, then cut 2-3/8 tbg w/chemical cutter @ 11,170, Howco spotted 50x TIN cement from 11,170-10,910, pulled tbg to 10,720, circ hole to mud, pulled 15 jts of tbg. Pulled & LD 10,450' of 2-3/8 tbg, rig down & rel DA&S SD Unit. Ran 2- 3/8 tbg OE to 4000, circ mud out of hole w/brine wtr, LD tbg. Ran weight on wire line to 8800, then welded on to 7" csg. Finish welding on 7" csg, worked 7" csg, indicated stuck @ 5500, worked 2 hrs, worked free to 6500, shot csg @ 8760, no change in indicated free point. Shot 7" csg @ 7540, 7030, & 6720, csg came free from 6720, jacked out 1 jt. Finish pulling 7" csg, total of 145 jts. Ran 2-3/8 tbg to 6700, spotted 50x reg cement from 6700-6566, 50x plug from 5800-5666, 50x plug from 3000-2866, pulled tbg to 2000. Pulled tbg, inst thread protectors on csg, clean out cellar, remove wellhead. Cut off csg hanger on 13-3/8 csg, spotted cement plug from 20' to surf, inst New Mexico State marker. Well P&A 2/8/67.

RECEIVED

FEB 14 1967

O. C. C.  
ARTESIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John J. Hurd</u>	TITLE <u>Authorized Agent</u>	DATE <u>2/9/67</u>
APPROVED BY <u>R. L. Hume</u>	TITLE <u>ARTESIA</u>	DATE <u>1967</u>
CONDITIONS OF APPROVAL, IF ANY:		