

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Mobil Oil Corporation		8. Farm or Lease Name Pardue	
3. Address of Operator P. O. Box 633, Midland, Texas - 79701		9. Well No. 1	
4. Location of Well UNIT LETTER <u>N</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>23-S</u> RANGE <u>28-E</u> NMPM.		10. Field and Pool, or Wildcat Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 3095.2		12. County Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. December 30, 1966 - C-103's dated 12/5/66 and 12/13/66.

Plug Back. Ran Drill Pipe Open Ended to 13,935. Condition Hole with 12.7# per gallon mud. Pulled DP 13,400. Halliburton spotted 25 sax of TI Neat Cement from 13,400 to 13,274. Pulled DP 12,950 - WOC 4 hours. Halliburton spotted 50 Sax TI Neat 12,950 to 12,692 - calculate top of cement. Job complete 11:50 PM 12/5/66. Pull Drill Pipe ran DP w/ 6-1/8" bit to 12,737. Stuck Pipe. Backed off DC 12,621. Unable to jar Fish loose. Ran 5 13/16" OD Wash Pipe and washed over Fish to 12,645. Twisted off wash pipe. Leaving Top of Fish at 12,613. Corrected measurement from 12,613 to 12,593. Milled Fish from 12,593 to 12,600. Schlumberger ran GR Cal. Log to 12,582 and logged 12,578 to 12,500. Ran 6-1/8" bit, drilled out 2' bridge from 12,582 to 12,584. Ran bit to 12,600. Cond. mud 4 hours. Ran 50 Joints 4-1/2" 13-1/2# N-80 LT&C - 1588', to 12,598 on BOT MC Liner Hanger set at 11,009 in 7" csg. Cem. @ 11,166. Cemented Liner w/175 Sax TI 4% Gel Cement. Plug down at 9:15 PM 12/13/66. Ran 6-1/8" Bit to 11,009. Tested top liner w/1325 psi, 30 Min, Held. Ran 3-7/8" bit on 401 Joints up 2-3/8" Tbg. to 12,326, displaced 12.7# per gal mud w/10# per gal treated salt water. Clean out to 12,554. Schlumberger ran GR Collar Log 10,900 - 12,554. Ran 2" tbg w/Packer set @ 12,344. Perf. 4-1/2" Liner in Upper Morrow w/ thru Tbg Gun 12,420 to 12,430 w/2 JSPF, total 20 holes. Swab dry. Acidize w/1000 gal. non emulsion acid. Tested formation water with slight show gas. Pull packer and tubing. Set Halliburton Cast Iron BP @ 12,400 capped with 6' of hydromite - making PBTD 12,394. Schlumber set Baker Modle FA Packer in 4-1/2" Liner " 11,185. Ran 364 Joints - 11,185' of 2-3/8" Tbg. and latched into Packer. Schlumber Perf. Strawn Line from 11,220 to 11,235 w/2 JSPF - 20 Holes. Now testing Strawn Line.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. A. Payne TITLE Authorized Agent DATE December 30, 1966

APPROVED BY W. A. Gressett TITLE Commissioner DATE JAN 1 1967

CONDITIONS OF APPROVAL, IF ANY: