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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 27 1974

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| 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name Pardue 31 Comm |
| 9. Well No. 1 |
| 10. Field and Pool, or Wildcat Wildcat |
| 12. County Eddy |

O. C. C.

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| |
|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Re-enter |
| 2. Name of Operator HNG Oil Company |
| 3. Address of Operator P. O. Box 767, Midland, Texas 79701 |
| 4. Location of Well UNIT LETTER N 990 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 23S RANGE 28E NMPM. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3095.2 GR |

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| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data |
| NOTICE OF INTENTION TO: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-18-74 - Drill from 26' to 204' (178') cement. Found second plug @ 2948'.
 2-19-74 - Drilling operations
 2-20-74 - Mix 125 sks (23.7 bbls) Class H cement w/1/2% CFR-2 + 10#/sk #3 sand. Mix @17.5 ppg. Plug spotted 6694-6346'. PD @ 4:15 PM 2-19-74. WOC 8 hrs. Press. 9-5/8" csg to 1500 psi - 1500 after 30 min.
 2-21-74 Drl cmt 6482-6515'. Begin sidetrack operations w/Dynadrill & 2-1/2" bent sub.
 2-22-74 - 3-12-74 - Drilling operations
 3-13-74 - Set 10,700' 7" csg. 1641.77' 7" 23# SOO-95 LT&C, 3466.22' 7" 23# N-80 LT&C; 5576.85' 7" 23# SOO-95 LT&C. Cmt w/550 sks Trinity Lite Wt. Mixed @ 11.9 ppg & 500 sks Class H Neat mixed @ 15.6 ppg. Good circulation throughout. WOC 8 hrs. 2900 PSI, after 30 min. 2900#.

Cementing done by Halliburton.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David Tomlin TITLE Production Clerk DATE 3-21-74

APPROVED BY For Record Only TITLE OIL AND GAS INSPECTOR DATE MAR 28 1974

CONDITIONS OF APPROVAL, IF ANY: