NO. OF COPIES RECEIVED	14	RECEIVED	Form C-103
DISTRIBUTION	+	RECEIVE	Supersedes Old C-102 and C-103
SANTA FE	+ + + -	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	1	APR 8 1974	
U.S.G.S.	+	Zi ii -	5a. Indicate Type of Lease
LAND OFFICE		D. C. C.	State Fee X
OPERATOR	27	ARTESIA, OFFICE	5. State Oil & Gas Lease No.
		ARILL	
(DO NOT USE THIS FI	SUNDI	RY NOTICES AND REPORTS ON WELLS OPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. TON FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
I. OIL GAS	. X	other. Re-enter	7. Unit Agreement Name
2. Name of Operator			8. Form of Lease Name Pardue 31 Commi
HNG Oi	l Com	any 🗸	9. Well No.
3. Address of Operator		70701	1
P. O.	Box 76	7, Midland, Texas 79701	10. Field and Pool, or Wildcat
4. Location of Well	_	2004	***************************************
UNIT LETTER N	, <u>_</u>	90 FEET FROM THE South LINE AND 1980 FEET FRO	VIIIIIIIIIIIIII
	LINE, SECT	ON 31 TOWNSHIP 23S RANGE 28E NMPH	
			12. County
		15. Elevation (Show whether DF, RT, GR, etc.) 3095.2 GR	Eday
	7////		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOT	ICE OF	NTENTION TO: SUBSEQUEN	IT REPORT OF:
PERFORM REMEDIAL WORK		PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CHANGE PLANS CASING TEST AND CEMENT JQB	
		OTHER	
OTHER			
	Tampleted	perations (Clearly state all pertinent details, and give pertinent dates, including	ng estimated date of starting any proposed
work) SEE RULE 1103	3.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
4-3-74 - TD 12,770' - Well was dry & subject to immediate abandonment while			
4-3-74 - TD	12,1	70 Well was dry & subject to immediate	
rı	g was	on location.	
4 = 94 - 107		pull 4000' of 7" casing & set 4 cement	plugs.
4-5-74 - PI	an to	pull 4000 of 7 casing a sec 4 comment	rg
1 \	100	plug from 12,600'-12,500' using 35 ski	Class H cement
1)	100	plug from 4,050-3950' using 50 sks Cla	ass H cement
	100	plug from 3,050-2950' using 50 sks Cla	ass H cement
3)	100	plug from surface-50' using 25 sks Cla	ass A cement
4)	50	bind from surrace 20 dorna to one one	
Cementing will be done by Halliburton.			
	CEM	elicing with be done by management	
18. I hereby certify that the	e informat	on above is true and complete to the best of my knowledge and belief.	
1) 1/2	() (4 L 74
A line	$\lambda 2^{\gamma \gamma}$	David Tomling Production Clerk	DATE 4-5-74
310)120			
21	n 6		APR 8 1974
APPROVED BY / U. C	1,2	ASSETT TITLE OIL AND GAS INSPECTOR	DATE
CONDITIONS OF APPRO		-	
CONDITIONS OF KILKO	-•	De a long / Cost / 3	