									-	
FLUI	D SAMPL	E DATA		Date 3-2	27-74	. uk et Number	5978	10	Legal L Sec T	
Sompler Pressure_			at Surface	Kind		Halliburt	on		Location Twp Rng.	
Recovery: Cu. Ft.	Gas1.	15		of Job OPI	EN HOLE	District	ARTE	SIA	P S	
cc. Oil	225	50		Tastas MR	RYAN	Witness	MR 1	BRONSON	٩	PAF
cc. Wat	e1	<u> </u>			KIM	vvitness	riit.	DRONSON	۳	Pos D
cc. Mud	uid cc	50		Drilling Contractor MOE	RANCO #8		В	C S	3	PAR DUE
Gravity	•	API @	•F.	EQI	JIPMENT	& HOLE	DATA			6
Gas/Oil Ratio			.cu. ft./bbl.	Formation Tested	· · · · · · · · · · · · · · · · · · ·	forrow			33	
	RESIS	TIVITY CH	NIENI I	Elevation		3104' GL 20'		Ft.		
Recovery Water	.068 _@	76 °F. 74	,000	Net Productive Ir	ITEL VUI	Kelly Drive	Ruchin	Ft.	22	
Recovery Mud	@	°F	1	All Depths Meass Total Depth		12614'	Busiilin	Ft.	8E	
Recovery Mud Fill		°F		Main Hole/Casin		53"			1	١.
Mud Pit Sample		°F	1	Drill Collar Leng	th	7441.D.			}	<
Mud Pit Sample F				Drill Pipe Length		9787 .D.		4"		Well No.
THE THE SUMPLE T				Packer Depth(s)_		12580' - 12	2587'	Ft.		ě
Mud Weight		10.0_ vis	ср	Depth Tester Val	ve	12539'		Ft.	-	'
TYPE	THUOMA	5 4	Depth Back Pres. Valve		Surface Choke	L'' ADJ. Ch	tom	3/4"	1	
Cushion		rt.	Pres. Valve		CHORE	11501 (11	OKE	3,-	1	Test No.
Recovered 200)O Feet	of Sligh	tly gas c	ut drilling	g fluid				Field Area	, S
						RE	CEIV	E D	هٔ ۱	
Recovered 100	00 Feet	of Forma	tion ?	??		·	·	F	5.	1
_	_					SF	P 1 2 197	7.4	WILDC	
Recovered	Feet	of					1 1 4 13	74 Tester	DC	
Recovered	Feet	of				r) C C	Volve	AT	
Recovered	reet	01		<u> </u>	· · · · · · · · · · · · · · · · · · ·	ARTE	SIA, DFFI	CE		1258/
Recovered	Feet	of								1 1 -
	_	_	_						1	este
Remarks Se	ee product:	ion test d	ata sheet				·		-	3 2
										Tested Interval
	<u></u>								1	- t
		•							J	4
									County	
									₹	
				•						
	Gauge No. 1	920	Gauge No.	1919	Gauge No.				EDDY	'
TEMPERATURE		2558¹ _{Ft.}	_	12610' _{Ft.}	Depth:	Ft.	T	IME	DY	_
<u>-</u>	24 24	1.51	Deptri.	24 Hour Clock	Берии.	Hour Clock	Tool	A.M.	1	
Est. °F.	Blanked Off	No	Blanked Off	Yes	Blanked Off		Opened 7		1	2
							Opened	A.M.		ှင့
Actual 206 •F.	Pres	sures	Pre	essures	Pre	ssures	Bypass 1 Reported	1:45 P.M.	-	1 1
	Field	Office 5970	5990	Office 5890	Field	Office				Lease
Initial Hydrostatic	5829 69	5879 80	70	91			Minutes	Minutes	S	
n Initial	1561	1574	1583	1578			180	181	State	Jef OF
Flow Final			5255	5255			120	119]	Owner/Compo
Flow Final Closed in	5237	5267	7277			1		I	72	
Closed in		5267	3233						- [🗖	1 51
Closed in		5267	3233						NEW	NY ZC
Flow Final Closed in Closed in		5267	3233							Owner/Company Name
Flow Initial Final Closed in		5267	3233							ony Name
Flow Initial Closed in Closed in Initial Final Flow Flow Flow Flow Final		5267	3233						EW MEXICO	any Name
Flow Final Closed in Flow Initial Final Closed in Final Final Closed in Final		5267	5761	5784						any Name

Casing perfs.		Bottom c	.62"	Si	urf. temp65*F Ticket No
				G	OR
		Chlorides		pprr	Res
Date Time a.m. p.m.	Choke Size	Surface Pressure psi	Gas Rate MCF	Liquid Rate BPD	Remarks
6:45					Opened tool with a fair blow, increasing
6:53	支"	4	27.9		Opened choke
7:05	11	2	24.99		
7:10	11	0			
7:15	0	0			Closed choke
7:45	1/8"	2	17.1		Opened choke
8:00	11	2	17.1		·
8:30	11	2	17.1		Hold
9:00	"	2	17.1		Steady
9:30	11	2	17.1		
9:45	,,	2	17.1		Closed tool
11:45					Pulled loose, started out of hole
		,			
	-				
	-				
	_				
