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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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SEP 12 1974

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input checked="" type="checkbox"/>		PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
										Pardue 31 Com.	
2. Name of Operator		HNG Oil Company		9. Well No.		1					
3. Address of Operator		P. O. Box 2267, Midland, Texas 79701		10. Field and Pool, or Wildcat		Wildcat					
4. Location of Well		UNIT LETTER <u>N</u> LOCATED <u>990</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM		12. County		Eddy					
THE <u>west</u> LINE OF SEC. <u>31</u> TWP. <u>23-S</u> RGE. <u>28-E</u> NMPM											
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
2-18-74		3-13-74		P&A 4-7-74		3095.2 GR					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
12,770'						0-12,770'					
24. Producing Interval(s), of this completion - Top, Bottom, Name		None		25. Was Directional Survey Made		No					
26. Type Electric and Other Logs Run		Comp. Neutron - Formation Density		27. Was Well Cored		No					
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8" *		48#		400		17-1/2"		Circ		None	
9-5/8" *		36#		3000		12-1/4"		Circ		None	
7"		23#		10,685		8-3/4"		1150 sks Trinity Lt. Wt. 1600'			
* Left in hole by Mobil Oil Corp.											
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
None										None	
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
None											
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
None						DEPTH INTERVAL					
						AMOUNT AND KIND MATERIAL USED					
						None					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
None								P&A			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
Copy of Elect. Log & copies of DST #1 & #2											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED		R. R. Frazier						TITLE		Petroleum Engineer	
										DATE 9/11/74	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11,208	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11,590	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. XXXX 12,270	T. Cliff House	T. Leadville
T. 7 Rivers	T. Morrow	T. Menefee	T. Madison
T. Queen	T. Devonian	T. Point Lookout	T. Elbert
T. Grayburg	T. Silurian	T. Mancos	T. McCracken
T. San Andres	T. Montoya	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. Simpson	T. Base Greenhorn	T. Granite
T. Paddock	T. McKee	T. Dakota	T.
T. Blinebry	T. Ellenburger	T. Morrison	T.
T. Tubb	T. Gr. Wash	T. Todilto	T.
T. Drinkard	T. Granite	T. Entrada	T.
T. Abo	T. Delaware Sand	T. Wingate	T.
T. Wolfcamp	T. Bone Springs	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
6012	8910	2898	Bone Springs				
8910	11208	2298	Wolfcamp				
11208	11590	382	Strawn				
11590	12270	680	Atoka				
12270	12770	500	Morrow				

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SEP 18 1974

O. C. C.
ARTESIA, OFFICE