

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN THE MANNER
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

M 0471398 - A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Hess Hills Unit

8. FARM OR LEASE NAME

Hess Hills Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

WILLAMET

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 34, T23N, R23E,

12. COUNTY OR PARISH

Hddy

N. Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Tennessee Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1031, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

21285

22806 FSL & 1980 FSL Sec. 34, T 23 N, R 23 E.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4375.7 GR

RECEIVED

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

AUG 22 1966

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREATMENT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

7/28/66 Spudded @ 1 P.M. w/ cable tools. Drilled 16" Hole to 302'.

8/6/66 Set 13-3/8", 48#, E-40, casing @ 299 w/200 sz. Class C w/1/4 gal. & 2% CaCl₂
w/1/4 floccul per sack, Followed w/100 sz. class C w/ 2% CaCl₂. Did not
circulate. Run cement baskets @ 83' & 68' from surface. Cemented from
surface w/ 140 sz. Class C w/ 1/4 CaCl₂ & 1/4 floccul/sz. Filled hole to
surface. Plug down @ 12:15 PM. Cement in place from surface @ 1:45 PM.

Rigged up rotary tools while WOC.

8/10/66 After WOC for 87 Hrs., Tested casing w/500 PSI for 30 min. with no drop
in pressure.8/13/66 TD 2504. 12-1/4 hole from 300 to 2504. Set 8-5/8 24# J-55 casing @ 2504
w/1075 sz. Class C w/1/4 Gal. & 100 sz. Class "C" w/2% CaCl₂. Cement
circulated to surface plug down @ 4:37 AM. 8/16/66.8/18/66 After WOC for 20 hours. Tested BOP & all surface equipment to 3000 psi.
Tested casing w/1500 psi for 30 min. w/no drop in pressure.

8/19/66 Drilling @ 2900.

18. I hereby certify that the foregoing is true and correct

SIGNED *J.F. Carnes*

J.F. Carnes

TITLE Dist. Pet. Engineer

DATE 8/22/66

(This space for Federal or State office use)

APPROVED
CONDITIONS OF APPROVAL, IF ANY:

AUG 26 1966

R. L. BECKWITH
ACTING DISTRICT ENGINEER

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.