	FEET FROM TH	T, etc.) 21A	LINE OF SEC.	24 TW 19 ug. Bond 21	p.245 p.245 Proposed De 2900 ' B. Drilling Co (Unknown)	RGE. 28E ,	mation	22. Appro:	20, Rotary or C.T. Rotary/C.T. * x. Date Work will start pproved
4. Location of Wel	UNIT LETTER	E North		24	, 245 . Proposed De 29001	RGE. 28E ,	IMPM Impm	Eddy Ware)	Rotary/C.T. *
4. Location of Wel	UNIT LETTER		*	24	, <b>245</b>	RGE. 28E		Eddy	
4. Location of Wel	UNIT LETTER		*		_			•	
4. Location of Wel	UNIT LETTER		*		_				
	UNIT LETTER		LOCATED	FEI	ET FROM THE _		LINE N	//////	
		and the second data was a second data w		)		West			
P. 0. Box	2880, Dal	las, Texas					1	Na laga	(Õlds-Delaware)
3. Address of Oper	rator		<u></u>					10. Field on	Pool, or Wildcat
Sun 011 C								1	
2. Name of Operate		OTHER				2011	-	9. Well No.	<u>-</u>
	GAS WELL	OTHER		5	INGLE X	MULTIPLE ZONE		Guy A.	Read
b. Type of Well	DRILL		DEEPEN			PLUG BACK		8. Farm or 1	.ease Name
1a. Type of Work						_		7. Unit Agre	tement Name
	PPLICATION	FOR PERMIT	TO DRILL, D	DEEPEN, O	R PLUG B	ACK	<del>}</del>	7. Unit Agre	eement Name
OPERATOR	1								
LAND OFFICE								5. State Oil	& Gas Lease No.
U.S.G.S.	2							STATE	FEE X
FILE	1-						Γ	5A, Indicate	Type of Lease
	1		NEW MEXICO C	IL CONCEN				levised 1-1-6	55
SANTA FE				HI CONSER	VATION CO	MMISSION	F	brm C-101	
DISTRIBUT			NEW MEXICO O						

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
2-1/4	8-5/8"	24	350'	200	Circ-top
7-7/8"	4-1/2"	9.5	29001	200	17001
1-1/0.					

The 7-7/8" hole will be drilled using 2000 psi working pressure control equipment.

\*Rotary rig will be used to drill to approximate depth of 2670' and Cable Tools from that point to Total Pepth.

A Series 600 (2000 psi working pressure) well-head will be installed if successfully completed.

RECEIVED

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES 12-14-66

SEP 1 6 1966

C. C. C. Artesia, office

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed FO rawrace	Title_Regionel Superintendent	Date September 14, 1966
(This space for State Use)		
APPROVED BY W. a. Bresset	OIL AND GAS INSPECTOR	DATE SEP 1 6 1966
CONDITIONS OF APPROVAL, IF ANY: Contractional the 878 Ca		ser fare

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