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NEW MEXICO OIL CONSERVATION COMMISSION  
JUL 26 1971

O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
573252	
7. Unit Agreement Name	
8. Farm or Lease Name	
Guy A. Reed	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Malaga	
12. County	
Eddy	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	2. Name of Operator
	V. H. Westbrook ✓
3. Address of Operator	P. O. Box 2264 Hobbs, New Mexico 88240
4. Location of Well	UNIT LETTER <u>E</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>24</u> TOWNSHIP <u>24-S</u> RANGE <u>28-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up 7-19-71. Pulled rods & tubing. Ran sand pump to 2700' T.D. Dumped 10 gals. of Halliburton Hydramite in 43/4" open hole. Plugged back from 2700' to 2685'. TD now 2685', open hole from 2645' to 2685'. 7-20-71 fraced down 5 1/2" casing w/2000 gals. gelled Kerosene w/2000# 10-20 sand in open hole from 2645' to 2685'. Max. pressure 2000#, Min. pressure 1000#. Average inj. rate 14 bbls. PM. Shut in pressure 950#, Pressure 10 min SI 800#. Ran rods & tubing back in hole 7-22-71 - well did not pump - Pulled pump 7-23-71 and reran. Recovered load and frac fluid. Prod. before W.O. 6 bbls. oil - 4 bbls. water. After W.O. 105 bbls. oil and 83 bbls. water - GOR 360/1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>V. H. Westbrook</u>	TITLE <u>Owner</u>	DATE <u>7-25-71</u>
APPROVED BY <u>W. A. Gussert</u>	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY: