STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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NOV 23'87

O. C. D.

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1 ARTESIA, OFFICE

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE. NEW MEXICO 87501

REQUEST FOR ALLOWABLE

	ANU		
I. AUTHORIZATION TO TRANS	SPORT OIL AND N	IATURAL GAS	
Operator			·
DINERO OPERATING COMPANY			
Address			
P.O. Drawer 10505, Midland, Texas 7970	0 2		
Reason(s) for filing (Check proper box)		Please explain)	·
New Well Change in Transporter of:	Simer 17	rease explain)	
Recompletion XX Oil	Dry Gas		
Change in Ownership Casinghead Gas	Condensate		
If change of ownership give name			
and address of previous owner			
U. Dreemen			
II. DESCRIPTION OF WELL AND LEASE			
Curr A D - 1		Kind of Lease	Legae No.
Guy A. Reed 1 Malaga Dela	ware	State, Federal or Fee	Fee
			
Unit Letter E : 1980 Feet From The North Lin	n• and660	Feet From The	West
1400 01 5000 2/1 0			
Line of Section 24 Township 24-S Range 2	. 8-E	MPM, Eddy	County
III. DESIGNATION OF TRANSPORTED OF OR AND ALTER			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL Name of Authorized Transporter of OIL OF Condensate	L GAS		
Pride Pipeline Company	1	ess to which approved copy of i	· · · · · · · · · · · · · · · · · · ·
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give addr	436, Abilene, Te	xas 79604
		ess to which approved copy of t	Als form is to be sent
If well produces oil or liquids, Unit Sec. Twp. Rge.	is gas actually con	nected? When	Por ID-3
give location of lanks. E 24 24S 28E		1	11-27-87
this production is commingled with that from any other lease or pool,			chg. LT: PER
	five commingling o	order number:	
NOTE: Complete Parts IV and V on reverse side if necessary.			
7. CERTIFICATE OF COMPLIANCE	1	CONCEDIATION	_
·	OIL CONSERVATION DIVISION		
hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED	NOV 2 4 1987	
een complied with and that the information given is true and complete to the best of ly knowledge and belief.		0::10:	
	8Y	Original Signed B	У
	Mike Williams		
Nic Nich		Oil & Gas Inspecto	
Willia Killing / Dana Ralston	This form is to be filed in compliance with RULE 1104.		
(Signature)	If this is a :	request for allowable for a rount be accompanied by a ta	ewly drilled or despensed
Production Clerk	tages taren on the	us watt m sccoldance with	RULE 111.
(Title)	All sections	of this form must be filled	
11-19-87	ante on new and	recompleted wells.	
(Date)	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	Separate Fo completed wells.	rms C-104 must be filed for	or each pool in multiply

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STATE OF NEW MEXICO RGY AND MICHEIALS DEPARTMENT P# ## ##**** ******* OIL CONSERVATION DIVISION DILLIAMOTION RECEIVED BY O. DOX 2088 VV EANTA FE SANTA FE , NEW MEXICO 87501 **JUL 23** 1987 V \$.0.4. V \$10.8. LAND OFFICE REQUEST FOR ALLOWABLE O. C. D. AND OPERATOR MRIESIOR DIFFICION TO RANSPORT OIL AND NATURAL GAS V PAGRATION OFFICE mergior DINERO OPERATING COMPANY P.O. DRAWER 10505, MIDLAND, TEXAS 79702 leason(s) for liling (Check proper box) for Well Change in Transporter of: Recompletion CII Thange In Ownership Condensate Casinghead Gas change of ownership give name H. Westbrook, P.O. Box 2264, Hobbs, New Mexico 88240 ESCRIPTION OF WELL AND LEASE.
| Well No. | Pool Name, Including Formation Guy A. Reed 1 🐔 Malaga Delaware ecallon 1980 Feet From The North Line and 24 24S 28E Line of Section Township Range ESIGNATION OF TRANSPORTUR OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Permian ame of Authorized Transporter of Casinghead Gas or Dry Gas [] Address (Give address to which approved copy of this form is to be sent) Unit Twp. Is gas actually connected? : 24S : 28E E ! 24 ive location of tanks. this production is commingled with that from any other lease or pool, give commingling order numbers OMPLETION DATA Oil Well Designate Type of Completion - (X) | XXX | ate Spudded Total Depth 10/06/66 10/29/66 evations (DF, RKB, RT 'ame of Producing Formation Top Oil/Gas Pay CR. elc. 2956 KB Olds Sands Open Hole reforguess TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE HOLE SIZE 7 7/8 1/2 casing Open Hole 1/2 ST DATA AND REQUEST FOR ALLOWABLE WELL
to First New Oil Run To Tonks Date of Test ngth of Teel Tubing Pressure tual Prod. During Test O11 - Bb: 6 S WELL Langth of Test ating Melbon (pirot, both pr.) Tubing Freezus (nbut-in) THEICATE OF COMPLIANCE rely certify that the rules and regulations of the Oil Conservation zion have been complied with end that the information given a it time and complete to the best of my knowledge and belief. (Signalwa)

Production Clerk

(Hair)

July 16, 1987

(Test must be after recovery of total valume of load all and must be equal to a record top a able for this depth or be for full 24 hours)

Post IO-3 Producing Modied (Flow, pump, gas lift, etc.) 7-24-87 chy op Choin Size Cosing Pressure Water - Hbls. Gas - MC Bbls. Condensate AdMCF Gravity of Condendate Cosing Pressure (Cnut-in) Choke Sixe DIL CONSERVATION DIVISION JUL 2 4 1987 APPROVED . Original Signed By Les A. Clements Supervisor District H This form is to be fried in compliance with now. If this is a request for allowable for a newly delited or deeper well, this form must be accompanied by a tabulation of the deviational taken on the wall in accordance with any a little All prothers of this four murt be filled out completely for eli-able on new and recompleted walls. Fift on only Sections I. H. H., and VI for charges of two will name or monder, or transporter, or other such classes of conditi

Other (Please explain)

660

26891

DEPTH SET

26451

2689!

MCMG .

Elmi of Lease

State, Federal or Fee

Feet From The

Eddy

Fee

West

Plug Bock

2678 Tubing Depth

2660'

SACKS CEMENT

125 sxs