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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Sun Oil Company</b>	8. Farm or Lease Name <b>Guy A. Reed</b>
3. Address of Operator <b>P. O. Box 2792, Odessa, Texas 79760</b>	9. Well No. <b>2</b>
4. Location of Well UNIT LETTER <b>L</b> <b>862.7</b> FEET FROM THE <b>West</b> LINE AND <b>2116.4</b> FEET FROM THE <b>South</b> LINE, SECTION <b>24</b> TOWNSHIP <b>24 S</b> RANGE <b>28 E</b> NMPM.	10. Field and Pool, or Wildcat <b>Und. Malaga (Delaware)</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>2943 Gr.</b>	12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-22-66 - Core #1 - 2650-2700' - cored 50', recovered 50'. 1' shaley sand, 2' shale, 12' sand w/carbon incl., 9' sand shaley w/laminated shale, 6' sand slight oil odor, 10' sand - good oil odor, 10' sand. Schlumberger logged - Gamma Ray 2705 to 0, Sonic 2723 - 353, Caliper 2730-353, Laterlog - 2727-1700.  
12-23-66, ran 66 jts. 4 1/2" OD, 9.5# casing seated at 2730'. Cemented with 180 sks Trinity Lite Wate w/7.5#/sk salt and .5% CFR-2. Five centralizers spaced 2705, 2664, 2623, 2580 and 2538'. Ten scratchers spaced 15' apart from 2715 to 2580'. WOC 24 hours. Tested 1500#, 30 minutes, O.k. To m Hansen ran temperature survey, top of cement 2062'.

RECEIVED

DEC 28 1966

ARTIFICIAL OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>T. E. Maxwell</u>	TITLE <u>Area Superintendent</u>	DATE <u>12-27-66</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>Chief of Division</u>	DATE <u>DEC 27 1966</u>
CONDITIONS OF APPROVAL, IF ANY:		