NO. OF COPIES RECEIVE	□ 5									Form C		
DISTRIBUTION		1								-	d 1-1-65	
SANTA FE	/	-				SERVATIO				State [	e Type of Le	Fee
FILE		WELL	COMPLE	ETION O	R RECO	DMPLETIC	N RE	PORT	AND LOG		 1 & Gas Leas	
U.S.G.S.	a/	-										
OPERATOR		-									<u>mm</u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
#	ninesI											
Ia. TYPE OF WELL										7. Unit Agr	eement Name	
l l	0 V	IL X	GAS WELL		DRY	RE	CE	IVE	EU			
b. TYPE OF COMPLE		<b></b>	<b>P1 11G</b>	[] nu	F	-					Lease Name	
NEW WOR WELL OVE 2. Name of Operator			PLUG BACK		SVR.	OTHER	<del></del>	<del>. 196</del>	7	9. Well No.	. Reed	·····
			$\checkmark$			5	. 1	بر تي <b>الا</b>		2		
3. Address of Operator	un Oil Co	Differit						<u></u>	<u> </u>		md Pool, or V	Vildcat
P. 0.	Box 2792	. Odes	sa. Tex	as7976	0	tona ka -	T SCV	. DP 716	JE.	Malaga	Delaws	re)
4, Location of Well	2000 101 /10					•-	·		·····	<u>iinnt</u>	<u>IIIII</u>	<u>minn</u>
								_				
UNIT LETTER	LOCATED	116.4	FEET F	ROM THE	South	LINE AND	<u>86 86 </u>	2.7	FEET FROM			
	~	~		00.0			////	XIII	//////	12. County		
THE West LINE OF S	SEC. 24	TWP. 4		E. <b>48 E</b>	NMPM				DVD DT	<b>Eddy</b> GR, etc.) 19.		THHH
	16. Date 1.D		I I/. Date	Compl. (A	eaay io r	<i>roa.)</i> 18.	Elevat	lons (Dr,	<i>кмb</i> , <i>кi</i> ,	GR, etc./ 19.	Liev. Cashi	ngnead
20. Total Depth		olug Back	T.D.	22.	If Multiple	e Compl., Ho	w	23. Interv	als , Rota	ry Tools	, Cable To	ols
2730		2730			Many	-		Drille	dBvi	2730	-	•
24. Producing Interval(s	), of this comp		Top, Botton	n, Name			1		· · · · · · · · · · · · · · · · · · ·		25. Was Dire Made	ctional Survey
0/21 020												
2674 - 273											yes	
26. Type Electric and O	-		nlog -	Corr						27. 1	Nas Well Cor	ed
Gamma Ray	= Sourc	- Lavo			PD (Ren	ort all string	s sat i				yes	
CASING SIZE	WEIGHT L	B./FT.	DEPTI			E SIZE			NTING REG	CORD	AMOU	NT PULLED
8 5/8	20		353		12 :				-			
4 1/2 9.5						7/8 180 sks Trinity			Lite Wt			
										<b>.</b>		
29.		- I	RECORD	1	r			30.	· · · ·	TUBING REC		
SIZE	TOP	80	оттом	SACKS C	EMENT	SCREEN		SIZE		EPTH SET	PAC	KER SET
								Z. E01		2669		
31. Perforation Record (	Interval, size	and numbe	er)	I		32.	ACID,	, SHOT, F	RACTURE	CEMENT SC	DUEEZE, ET	с.
						DEPTH	INTE	RVAL	АМС	UNT AND KI	ND MATERI	AL USED
2681-82-83(o	me 0.3/1	hole	ner int	)		2681-2683 250 gr			al. 15%			
~001-0~-07(0			por 144	,		2681 -				al. ref.	oil w/l	# sand
									per	gal		
33.					PROD	UCTION			1			<u> </u>
Date First Production	Pro	duction N	Method (Flo	wing, gas l		ing Size a	nd type	pump)		Well Stati	us (Prod. or S	hut-in)
		Pump	2" x	114"	x 12'	1				Sh	ut in *	
Date of Test	Hours Tested	CI	noke Size	Prod'n. Test Pe		Oil - Bbl.		Gas — MC	F Wa	ter - Bbl.	Gas - Oil	Ratio
Flow Tubing Press.	Casing Pres		alculated 24 our Rate	4- Oil — B	bl.	Gas -	MCF	w	ater – Bbl.	Oi	l Gravity — A	.PI (Corr.)
34. Disposition of Gas (	Sold, used for	fuel, vent	ed, etc.)	-		I		1	Te	st Witnessed	Ву	
35, List of Attachments											· · · · · ·	
Inclinati	on tests	, , , , , , , , , , , , , , , , , , , ,	1			· · · · · ·		L . I	6	7	¢.	
36. I hereby certify that	•			es of this f	orm is tru	e ana comple	ete to t	ne vesto <sub>.</sub>	j my knowle	age and belie	J.	
SIGNED	JEEd	lin	n	TIT	LE	Area Su	peri	ntend	ent	DATE	20-67	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

## Northwestern New Mexico

т.	Anhy	Т.	Canyon	Τ.	Ojo Alamo	Т.	Penn. ''B''
т.	Salt	Т.	Strawn	Τ.	Kirtland-Fruitland	T.	Penn. "C"
B.	Salt	Т.	Atoka	Т.	Pictured Cliffs	T.	Penn. ''D''
					Cliff House		
т.	7 Rivers	Τ.	Devonian	Т.	Menefee	Т.	Madison
Т.	Queen	Т.	Silurian	Т.	Point Lookout	Т.	Elbert
Т.	Grayburg	Т.	Montoya	Т.	Mancos	Т.	McCracken
Т.	San Andres	T.	Simpson	T.	Gallup	Т.	Ignacio Qtzte
т.	Glorieta	т.	МсКее	Bas	e Greenhorn	Т.	Granite
Т.	Paddock	Т.	Ellenburger	Т.	Dakota	T.	
Т.	Blinebry	т.	Gr. Wash	Т.	Morrison	Т.	
					Todilto		
т.	Drinkard	Т.	Delaware Sand 2674	Т.	Entrada	Т.	
т.	Abo	Т.	Bone Springs	Τ.	Wingate	Т.	
Т.	Wolfcamp	Т.		Т.	Chinle	T.	
т.	Penn.	Т.	<u> </u>	Т.	Permian	T.	
					Penn. "A"		

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	. To	Thickness in Feet	Formation
0	290	290	Caliche & sand				
290 780	780 1795	490 1015	Salt & Anhy. Anhydrite				
1795	2464		Salt & Anhydrite				
2464	2700		Sand and anhydrite	4			
2700	2730		Sand				
	-						
1							
				11			
The f	ollowi	ng rep	ort was made on C-103 on 2	-2-67 ti	NMOC	3 -	
"Well	pumpe	d trac	of oil for several days	there	fter	as pum	ped each day
"Well with	pumpe p <b>rodu</b>	d trac ction	of oil for several days of water only. On 1-31-67	there was de	after clared	as pum tempor	arily abandoned.
"Well with Rods	pumpe produ , tubi	d trac ction ng and	of oil for several days of water only. On 1-31-67 pump left in hole. Repor	there was dec will	after clared	as pum tempor	arily abandoned.
"Well with Rods	pumpe produ , tubi	d trac ction ng and	of oil for several days of water only. On 1-31-67	there was dec will	after clared	as pum tempor	arily abandoned.
"Well with Rods	pumpe produ , tubi	d trac ction ng and	of oil for several days of water only. On 1-31-67 pump left in hole. Repor	there was dec will	after clared	as pum tempor	arily abandoned.
"Well with Rods	pumpe produ , tubi	d trac ction ng and	of oil for several days of water only. On 1-31-67 pump left in hole. Repor	there was dec will	after clared	as pum tempor	arily abandoned.
"Well with R <b>o</b> ds	pumpe produ , tubi	d trac ction ng and	of oil for several days of water only. On 1-31-67 pump left in hole. Repor	there was dec will	after clared	as pum tempor	arily abandoned.
"Well with R <b>o</b> ds	pumpe produ , tubi	d trac ction ng and	of oil for several days of water only. On 1-31-67 pump left in hole. Repor	there was dec will	after clared	as pum tempor	arily abandoned.
"Well with Rods	pumpe produ , tubi	d trac ction ng and	of oil for several days of water only. On 1-31-67 pump left in hole. Repor	there was dec will	after clared	as pum tempor	arily abandoned.
"Well with Rods	pumpe produ , tubi	d trac ction ng and	of oil for several days of water only. On 1-31-67 pump left in hole. Repor	there was dec will	after clared	as pum tempor	arily abandoned.
"Well with Rods	pumpe produ , tubi	d trac ction ng and	of oil for several days of water only. On 1-31-67 pump left in hole. Repor	there was dec will	after clared	as pum tempor	arily abandoned.
"Well with Rods	pumpe produ , tubi	d trac ction ng and	of oil for several days of water only. On 1-31-67 pump left in hole. Repor	there was dec will	after clared	as pum tempor	arily abandoned.

•				
NO. OF COPIES RECEIVED	ŝ			Form C-103
DISTRIBUTION				Supersedes Old C-102 and C-103
SANTA FE	1	NEW MEXICO OIL CONSI	ERVATION COMMISSION	Effective 1-1-65
FILE	1-			
U.S.G.S.				5a. Indicate Type of Lease
LAND OFFICE				State Fee 🗶
OPERATOR	1	]		5. State Oil & Gas Lease No.
(DO NOT USE THIS FO	SUND	RY NOTICES AND REPORTS ON OPOSALS TO DRILL OR TO DEEPEN OR PLUG BA TION FOR PERMIT" (FORM C-101) FOR SUCI	WELLS Ack to a different reservoir. H proposals.)	
1.				7. Unit Agreement Name
OIL GAS WELL WELL		OTHER-		
2. Name of Operator		4		8, Farm or Lease Name
3. Address of Operator	<u>1 011 (</u>	Company		9. Well No. Reed
4. Location of Well	0.Box	2792, Odessa, Toxas 7976	0	10. Field and Pool, or Wildcat
UNIT LETTER		62.7 FEET FROM THE West	LINE AND <b>2116.4</b> FEET	FROM Und. Malaga (Delaware).
THE -South	INE, SECT	10N24 TOWNSHIP24 S	RANGE 28 E	NMPM. <b>()                                    </b>
		15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
<u>Villillillilli</u>	11111	2943 Gr	•	Eddy
10,	Check	Appropriate Box To Indicate N	-	
NOTI	CEOFI	NTENTION TO:	SUBSEQU	JENT REPORT OF:
PERFORM REMEDIAL WORK	٦	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	i i		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	Ť	CHANGE PLANS	CASING TEST AND CEMENT JOB	
	<b></b>		OTHER Porf. and Ac	idiaine
OTHER				

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-28-66 - Lane Wells ran perforation formation collar correlation log 2200 to 2700. Perforated 4½" casing w/3½" cased select fire gun, 11 gram NCF-II RA charge w/one 0.34 shot at each interval at 2681-82-83 by Gamma Ray - Sonic Log measurement. Ran tubing. Swabbing. 12-30-66 Halliburton spotted 250 gallons 15% NE acid across perforations and washed. Raised packer and displaced acid into perforations at 2681-82-83 down 2 3/8" tubing. Flushed w/12 bbl. treated water. Swabbing. 1-2-67 Halliburton fraced perforations 2681-82-83 w/1000 gal. RO, 1# sd/gal. down 2" tubing w/seat at 2646. Flushed w/ 12 bbls. RO. Swabbed. Ran rods and pump. Preparing to set unit.

REGEIVED

 $v^{i-1}$ 

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNEDJUUlarm	TITLE Area Superintendent	DATE67	
J. E. Edison	TITLE ON AND BIS AND BOTOR	DATE	

CONDITIONS OF APPROVAL, IF ANY: