1		Form C-103
DISTRIBUTION	Evaluation of the Control of the Con	Supersedes Old C-102 and C-103
SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	E_{c}	
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee X
OPERATOR /	yen, sulfar iki	5. State Oil & Gas Lease No.
		······································
SUNDR (DO NOT USE THIS FORM FOR PRO USE "APPLICAT	Y NOTICES AND REPORTS ON WELLS POSSES TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. POSSESSES TO BEEN TO THE PROPOSALS.)	
OIL GAS WELL WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
V. H. Westbrook 3. Address of Operator		Guy A. Reed 9. Well No.
P. O. Box 2264 Hobbs, New Mexico 88240		112 110 Field and Pool, or Wildcat
4. Location of Well		gent. 1 01
UNIT LETTER, _86	2.7 FEET FROM THE West LINE AND 2116.4 FEET I	Malaga Delaware
	0/ 0/ 0 00 ==	
THE South LINE, SECTION	DN 24 TOWNSHIP 24-S RANGE 28-E NI	MPM. (
mmmmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	13. Elevation (Snow whether Et , Kt , on, ever)	
		Eddy ())))))
Check	Appropriate Box To Indicate Nature of Notice, Report or	
NOTICE OF IN	TENTION TO: SUBSEQU	ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JOB	PLUG AND ABANDONMENT
PULL OR ALTER CASING	OTHER	
OTHER Pressure Mainte		
17. Describe Proposed or Completed Opwork) SEE RULE 1103.	perations (Clearly state all pertinent details, and give pertinent dates, inclu	ding estimated date of starting any proposed
<i>worm)</i> 322 N322 1100.		
0 22 71		
8-23-71		
D. 26601 -6 21 FUE	tubing in well w/Baker Model B Packe	
Run 2009 Of 2" EUE	. Eublik in well widaker model b facke	
	, , , , , , , , , , , , , , , , , , , ,	r. Set
Packer at 2669'. I		
	nject water into Perfs at 2681', 82',	
	nject water into Perfs at 2681', 82',	
	nject water into Perfs at 2681', 82',	
	nject water into Perfs at 2681', 82',	
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	nject water into Perfs at 2681', 82',	
test pressure requi	nject water into Perfs at 2681', 82', red to enter formation.	
test pressure requi	nject water into Perfs at 2681', 82',	
test pressure requi	nject water into Perfs at 2681', 82', red to enter formation.	
test pressure requi	nject water into Perfs at 2681', 82', red to enter formation.	
test pressure requi	red to enter formation. above is true and complete to the best of my knowledge and belief.	and 83° to
test pressure requi	nject water into Perfs at 2681', 82', red to enter formation. TITLEOwner	and 83° to
test pressure requi	nject water into Perfs at 2681', 82', red to enter formation. TITLEOwner	and 83° to
test pressure requi	nject water into Perfs at 2681', 82', red to enter formation. Tabove is true and complete to the best of my knowledge and belief. TITLE Owner	DATE 8-11-71 AUG 3 0 1971