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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 20 1971

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA OFFICE

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

111155

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- Injection well	7. Unit Agreement Name
2. Name of Operator V. H. Westbrook	8. Farm or Lease Name Guy A. Reed
3. Address of Operator P. O. Box 2264 Hobbs, New Mexico 88240	9. Well No. #2
4. Location of Well UNIT LETTER L 862.7 FEET FROM THE West LINE AND 2116.4 FEET FROM THE South LINE, SECTION 24 TOWNSHIP 24-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat Malaga Delaware
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Converting into Injection Well. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-6-71

Ran 2669' of 2 3/8" internally plastic coated tubing w/Baker Model AD Tension Packer. Circulated treated fluid behind tubing before setting Packer. Set Packer at 2672'. Pressured up on anulus to 1250#. Packer held. Hooked well to injection line and well took fluid on vacuum. Installed corrosion coupons in well head.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>V. H. Westbrook</i></u>	TITLE General Manager	DATE 12-16-71
APPROVED BY <u><i>W. A. Gussert</i></u>	TITLE OIL & GAS INSPECTOR	DATE DEC 20 1971

CONDITIONS OF APPROVAL, IF ANY: