

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 87501
SANTA FE, NEW MEXICO 87501
RECEIVED BY
AUG 18 1987
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-7

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SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well		7. Unit Agreement Name
2. Name of Operator DINERO OPERATING COMPANY		8. Farm or Lease Name Guy A. Reed
3. Address of Operator P.O. Drawer 10505, Midland, Texas 79702		9. Well No. #2
4. Location of Well UNIT LETTER <u>L</u> <u>862.7</u> FEET FROM THE <u>West</u> LINE AND <u>2116.4</u> FEET FROM <u>South</u> LINE, SECTION <u>24</u> TOWNSHIP <u>24-S</u> RANGE <u>28-E</u> NMPM.		10. Field and Pool, or Wildcat Malaga Delaware
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Repair Tubing Leak</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

August 12, 1987 - Pull tubing and packer from well to find the source of water to casing side, found a hole in the tubing at 2099'. Ran all tubing back in hole with a plug in bottom. Pressure test tubing to 2000#, tubing tested O.K. Pull out of hole, ran exchange Baker AD Packer, 2 3/8" X 4 1/2" on 2 3/8-4.7# plastic coated tubing, set packer at 2669' with 17 points tension. Pressure test annulus to 300#. Start up SWD pump, injection pressure was 850#, did not have a leak in tubing or packer. Resume disposing of lease water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mike Williams TITLE Production Foreman DATE August 14, 1987
Mike Williams OIL AND GAS INSPECTOR AUG 21 1987