

OIL CONSERVATION DIVISION

P. O. BOX 2089

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	<input checked="" type="checkbox"/>
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LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

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JUN 20 '88

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Guy A. Reed
9. Well No. 2
10. Field and Pool, or Wildcat Malaga Delaware
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☐ GAS WELL ☐ OTHER: Salt Water Disposal

Name of Operator

DINERO OPERATING COMPANY

Address of Operator

P.O. Drawer 10505, Midland, Texas 79702

Location of Well

UNIT LETTER L 862.7 FEET FROM THE West LINE AND 2116.4 FEET FROM

THE South LINE, SECTION 24 TOWNSHIP 24-S RANGE 28-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

2943 G.R.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-26-88 - Rig up Workover Unit - Release pressure on tubing and casing. Unseated Baker AD tension Packer, pulled 2 3/8 tubing from hole, laying down as we pulled from hole. Found hole in tubing at 1500'. The 2 3/8 tubing was junked, condition too bad to run back in hole.

Ran exchange Baker AD Tension Packer, replaced old tubing with 85 joints 2 7/8 National Seal lock Tubing. Tested tubing to 2000#. Set Packer at 2648' with 14 points tension. Injecting water at 2681-83, acidize formation with 750 gallons 15% Reg. Acid. Max. Pressure 1300#, Rate 6 BPM, started injection into formation May 27, 1988 at 600#, left casing open to observe while injecting into formation

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JUN 13 1988

OIL CON. DIV

DIST. 3

DATE June 8, 1988

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production Clerk

Original Signed By

Mike Williams

TITLE

DATE

JUN 23 1988

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY Oil & Gas Inspector