

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-10902

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Guy A. Reed

1. Type of Well:  
OIL WELL ☐ GAS WELL ☐ OTHER ☒ Injection Well

2. Name of Operator  
DINERO OPERATING COMPANY

8. Well No. 2

3. Address of Operator  
P. O. Box 10505, Midland, Texas 79702

9. Pool name or Wildcat  
Malaga Delaware

4. Well Location  
Unit Letter L : 862.7 Feet From The West Line and 2116.4 Feet From The South Line  
Section 24 Township 24-S Range 28-E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
2,943' G.R.

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rig up workover unit and pull tubing and packer out of well. 4 1/2" casing is set at 2,730'.  
Top of cement behind 4 1/2" casing is 2,062'.

Set C.I.B.P. at 2,700', spot 35 sacks cement on top, circulate hole with mud.

Cut 4 1/2" casing at 2,000', pull out of hole. Go in with tubing and spot 35 sacks cement  
on top of cut off. Pull tubing up hole and spot 40-60 sacks cement 50' below 8 5/8"  
and bring to surface.

Install Dry Hole Marker.

RECEIVED

DEC 05 1995

OIL CON. DIV.  
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlie Williams TITLE Production Superintendent DATE 11/28/95

TYPE OR PRINT NAME Charlie Williams

TELEPHONE NO. 915/684-5544

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

DEC 12 1995

Dirigo Cpt  
Guy Reed #2  
24-29-28  
Exedy C. N.M.

EST. Top

TX @ 350



353' - 5 1/8" - CIRC

- Plug 50' below stub & bring to surface

BGA

12/11/95



- 35 SXS or 100' plug which will be  
    > 50' / 100' out stub plug

- TOC - 2062'

BX @ 2480

Delaware 2674

• CIBP - 2650 + 35 SXS cement

2681.83 SWD

2730 - 4 1/2"