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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Union Oil Company of California</b>	8. Farm or Lease Name <b>Forni</b>
3. Address of Operator <b>P. O. Box 671 - Midland, Texas 79701</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>I</b> <b>2310</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>15</b> TOWNSHIP <b>22-S</b> RANGE <b>27-E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3077 GR</b>	12. County <b>Eddy</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-14-67 - Ran 335 joints (10,750') 5-1/2" 17 and 20# N-80 new seamless casing with float shoe at 10,764' and float collar at 10,697'. Cemented with 410 sacks Incor Neat with 4% Gel, maximum pressure 3000#, bumped plug with 3500#, released pressure to 1000#, float held OK, set pipe in slips, 5-1/2 hours W.O.C., ran temperature survey, top of cement outside 5-1/2" casing at 7960', installed tubing spool, picking up 4-3/4" bit on tubing.

3-15-67 - Ran 4-3/4" bit on 2-3/8" tubing, tagged bottom, laid down 3 joints tubing, installed head, well shut in, released rig at 3:00 P.M. 3-15-67, waiting on workover unit.

3-21-67 - Completed rigging up workover unit, tagged bottom with 4-3/4" bit at 10,697', displaced fresh water in casing with Brine water, and tested 5-1/2" casing with 1500# for 30 minutes, held OK, preparing to perforate and acidize.

RECEIVED

MAR 23 1967

D. C. C.  
ARTERIA, OFFICE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED  
**R. G. LADD, JR.**

SIGNED

District Drilling Superintendent

TITLE

DATE March 21, 1967

APPROVED BY **W. A. Gressett**

TITLE

DATE 1967

CONDITIONS OF APPROVAL, IF ANY: