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Form C-105
Revised 1-1-55

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

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Bur. of mines

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Union Oil Company of California

3. Address of Operator
P. O. Box 671, Midland, Texas 79701

4. Location of Well
UNIT LETTER I LOCATED 2310 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE OF SEC. 15 TWP. 22-S RGE. 27-E NMPM

7. Unit Agreement Name
8. Farm or Lease Name
Forni

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

12. County
Eddy

15. Date Spudded
1-22-67

16. Date T.D. Reached
3-13-67

17. Date Compl. (Ready to Prod.)
3-31-67

18. Elevations
3,077'

19. Elev. Casinghead
3,075'

20. Total Depth
10,742'

21. Plug Back T.D.
10,697'

22. If Multiple Compl., How Many
-

23. Intervals Drilled By
Rotary Tools
0' to TD

24. Producing Interval(s), of this completion - Top, Bottom, Name
9,656' - 9,946' - Wolfcamp

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Sonic, IES, and Temperature Survey

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	310'	15"	350 sacks	0
8 5/8"	24# & 32#	2,568'	11"	300 sacks	0
5 1/2"	17# & 20#	10,764'	7 7/8"	410 sacks	0

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	9,446'	9,446'

31. Perforation Record (Interval, size and number)
9,656' to 9,946' - 3/8", 2 shots at 9,946', 9,942', 9,938', 9,934', 9,932', 9,928'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9,928'-9,946'	1000 gal. Reg. 15% HCL acid
9,656'-9,946'	15,000 gal. HFA

33. PRODUCTION

Date First Production
4-2-67

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Shut in

Date of Test
4-6-67

Hours Tested
24

Choke Size
-

Prod'n. For Test Period
-

Oil - Bbl.
-

Gas - MCF
1,575

Water - Bbl.
-

Gas - Oil Ratio
-

Flow Tubing Press.
1,200

Casing Pressure
Pkr.

Calculated 24-hour Rate
-

Oil - Bbl.
-

Gas - MCF
1,600

Water - Bbl.
Trace

Oil Gravity - API (Corr.)
-

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
R. T. Thomas

35. List of Attachments
Form C-122, Logs, and Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Chas W. Cox TITLE District Prod. Supt. DATE 6-13-67

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Ashy	245'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates		T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	
T. Blinberry		T. Gr. Wash	T. Morrison	
T. Tubb		T. Granite	T. Todillo	
T. Drinkard		T. Delaware Sand	T. Entrada	
T. Abo	8,894'	T. Bone Springs	5,415'	
T. Wolfcamp	9,715'	T. Chinle		
T. Penn.				
T. Cisco (Bough C)				

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	332	332	Gravel, Sand, Red beds, Anhydrites	1148	1480	332	Anhydrites, and Salt
1,480	2385	905	Lime, Anhydrites, Sand	183	2568	183	Sand, Shale, Lime
2,385	2568	183		2382	4950	2568	Lime
2,568	4950	2382		1019	5969	1019	Lime and Sand
4,950	5969	1019		3744	9713	3744	Lime
5,969	9713	3744		776	10,489	776	Lime and Shale
9,713	10,489	776		106	10,595	106	Lime
10,489	10,595	106		49	10,644	49	Shale
10,595	10,644	49		121	10,765	121	Shale and Lime