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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator Humble Oil & Refining Company ✓		7. Unit Agreement Name Huapache Unit
3. Address of Operator P. O. Box 1600, Midland, Texas 79701		8. Farm or Lease Name Huapache Unit
4. Location of Well UNIT LETTER 0 823 FEET FROM THE South LINE AND 1634 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 24-S RANGE 23-E NMPM.		9. Well No. 12
15. Elevation (Show whether DF, RT, GR, etc.)		10. Field and Pool, or Wildcat Wildcat
12. County Eddy		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12 1/2" hole at 9:00 A.M., September 8, 1967.

Ran 1255' (40 joints) of 8 5/8" 28# casing set at 1270'. Casing cemented with 500 sacks Class H, 4% Gel, 12 1/2# Gilsonite per sack, and 1/2# Flocele per sack, 2% CaCl2, followed by 100 sacks Class H plus 2% CaCl2. Cement circulated to a point 35' below derrick floor. Eight sacks regular neat placed in casing annulus. WOC 18 hours. Tested casing w/600# for 30 minutes--no drop in pressure. Drilling

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 10-3-67

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: